

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

May 15, 2003

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
NORTH CHAPITA 238-26
SW/NW, SEC. 26, T8S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-059
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED

MAY 30 2003

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0136

001

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. Lease designation and serial number U-059	
b. TYPE OF WELL Oil <input type="checkbox"/> Gas <input checked="" type="checkbox"/> Well <input type="checkbox"/> Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> Zone <input checked="" type="checkbox"/> Multiple Zone <input type="checkbox"/>		6. If Indian, Allottee or Tribe name	
2. Name of Operator EOG RESOURCES, INC.		7. Unit Agreement Name	
3. Address and Telephone Number P.O. BOX 1815, VERNAL, UT 84078 (435)789-0790		8. Farm or lease name, well no. NORTH CHAPITA 238-26	
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 1983' FNL & 668' FWL 35188 X SW/NW 40.04575 -109.41411 At proposed prod. Zone		9. API Well No. 43-047-34998	
14. Distance in miles and direction from nearest town or post office 33 MILES SOUTHEAST OF VERNAL, UTAH		10. Field and pool, or wildcat NATURAL BUTTES	
15. Distance from proposed location to nearest property or lease line, ft. 668' (Also to nearest drig. Unit line, if any)		11. Sec., T., R., M., or BLK. and survey or area SEC. 26, T8S, R22E	
16. No. of acres in lease 880		12. County or parish UINTAH	
17. No. of acres assigned to this well		13. State UTAH	
18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft.		19. Proposed depth 6950'	
20. Rotary or cable tools ROTARY		21. Elevations (show whether DF, RT, GR, etc.) 4846.7 FEET GRADED GROUND	
22. Approx. date work will start UPON APPROVAL		23. PROPOSED CASING AND CEMENTING PROGRAM	
24. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.		25. SIGNED <u>Bradley G. Hill</u> TITLE <u>Agent</u> DATE <u>5-15-2003</u>	

SIZE OF HOLE	GRADE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	J-55	8 5/8"	24#	300'+/-	SEE 8 POINT PLAN
or 12 1/4"	J-55	9 5/8"	36.0#	300'+/-	SEE 8 POINT PLAN
7 7/8"	J-55	4 1/2"	10.50#	6950'	SEE 8 POINT PLAN

SEE ATTACHMENTS FOR:

8 POINT PLAN
BOP SCHEMATIC
SURFACE USE AND OPERATING PLAN
LOCATION PLAT
LOCATION LAYOUT
TOPOGRAPHIC MAPS "A", "B", AND "C"
GAS SALES PIPELINE—MAP "D"

CONFIDENTIAL

RECEIVED

MAY 30 2003

DIV. OF OIL, GAS & MINING

EOG RESOURCES, INC. WILL BE THE DESIGNATED
OPERATOR OF THE SUBJECT WELL UNDER
BOND #NM 2308

Pc: UTAH DIVISION OF OIL, GAS, AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Bradley G. Hill TITLE Agent DATE 5-15-2003

(This space for Federal or State office use)

PERMIT NO. 43-047-34998

Application approval does not warrant or certify that the applicant has or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Bradley G. Hill TITLE BRADLEY G. HILL DATE 06-02-03
ENVIRONMENTAL SCIENTIST III

T8S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

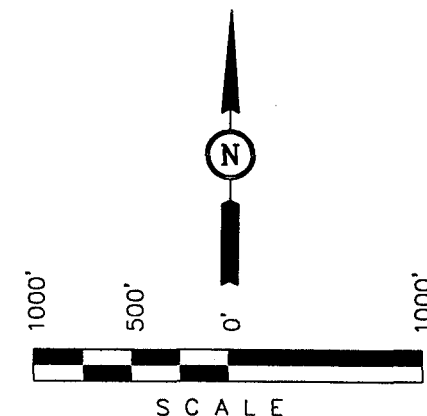
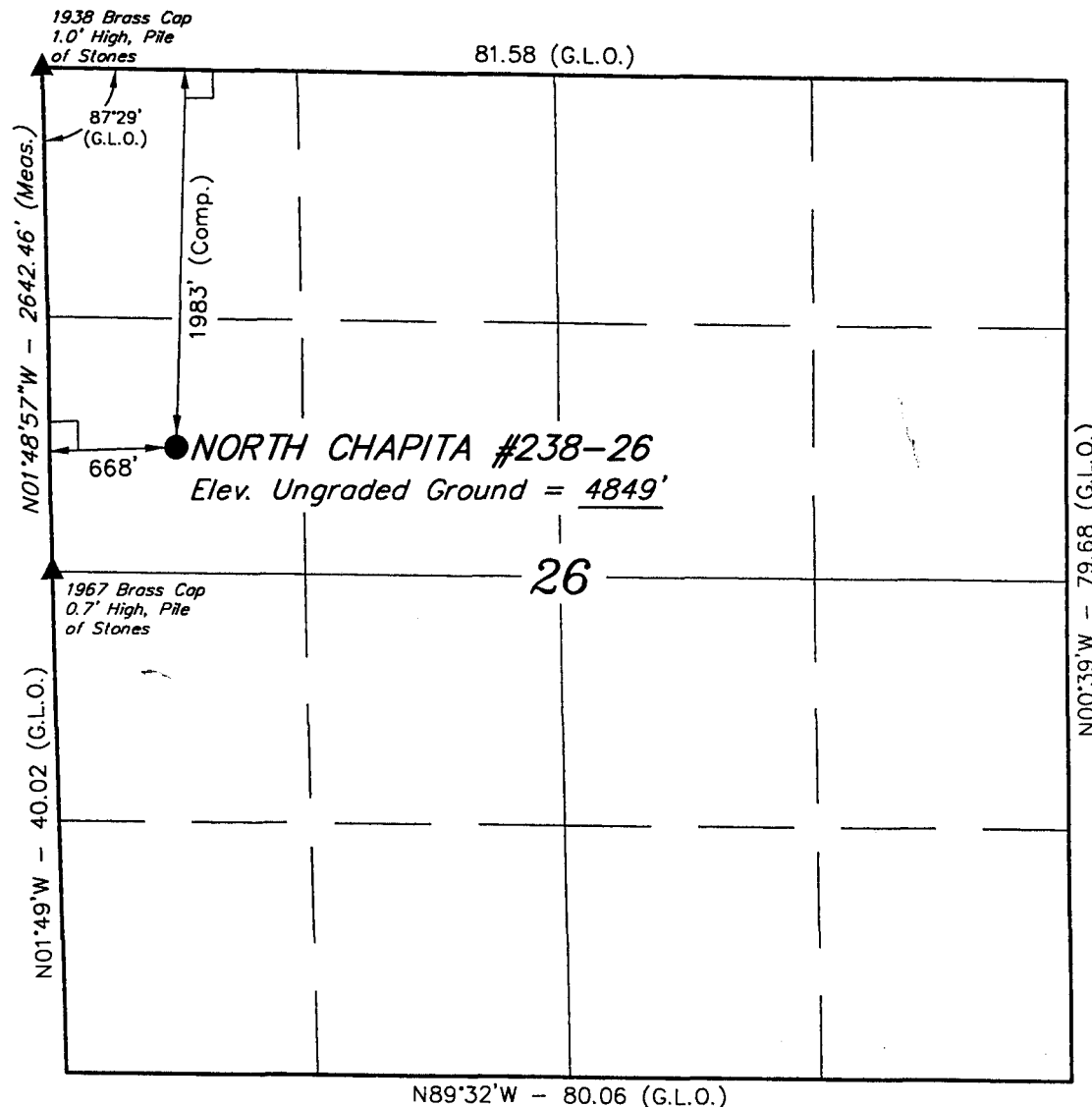
Well location, NORTH CHAPITA #238-26, located as shown in the SW 1/4 NW 1/4 of Section 26, T8S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Ray
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 27)
 LATITUDE = 40°05'44.69" (40.095747)
 LONGITUDE = 109°24'49.75" (109.413819)

SCALE 1" = 1000'	DATE SURVEYED: 01-03-03	DATE DRAWN: 01-06-03
PARTY J.F. A.F. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

NORTH CHAPITA 238-26 SW/NW, SEC. 26, T8S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH	TYPE ZONES	MAXIMUM PRESSURE
Wasatch	5349		
Chapita Wells	6012		
Buck Canyon	6689		

EST. TD: 6950

Anticipated BHP 3000 PSI

3. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

4. CASING PROGRAM:

MINIMUM SAFETY FACTOR

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12 ¼	0' - 300'±	300'±	8 5/8	24.0 #	J-55	ST&C	1370 PSI	2950 PSI	263,000#
or									
12 ¼	0' - 300'±	300'±	9 5/8	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8	0' - 6950'	6950'	4 ½	10.5 #	J-55	ST&C	3310 PSI	4790 PSI	132,000#

5. Float Equipment:

SURFACE HOLE PROCEDURE (0-300' Below GL):

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 – 5-10' above shoe, every collar for next 3 joints (4 total).

Have bottom of first collar tack-welded, guide shoe and top of first collar thread-locked.

PRODUCTION HOLE PROCEDURE (300-TD'):

Texas-Pattern shoe, short casing shoe joint ($\pm 20'$), Float Collar, and balance of casing to surface. Run short casing joint ($< 38'$) at $\pm 4850'$ (1000' above projected top of Wasatch). Centralize 5' above shoe on joint #1, top of joint #2, then every 4th joint to 5400' (400' above Wasatch top - 15 total). Thread lock shoe, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM:

SURFACE HOLE PROCEDURE (0-300' Below GL):

Air – Air Water Mist

EIGHT POINT PLAN

NORTH CHAPITA 238-26 SW/NW, SEC. 26, T8S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

MUD PROGRAM (Continued):

PRODUCTION HOLE PROCEDURE (300-TD'):

Water (circulate through reserve pit). POLYPLUS sweeps for hole cleaning, Paper & gel sweeps to seal off loss zones. Add LIME to reserve pit to keep clear. Stay on as clear of fluid as long as possible. For trips, slug drillpipe and fill hole with cheapest combination of brine and 9.2 ppg mud (pre-mixed in rig mud tanks or from storage) to control gas. Once back on bottom after trip, turn flow back and recirculate through reserve pit to resume drilling ahead. Increase POLYPLUS sweep frequency as you near TD in preparation to running casing. If mud-up becomes necessary to run casing, or for hole sloughing and/or control of water and gas flows, mix DUROGEL and POLYPLUS if chloride content of mud will allow or SALT GEL if chloride content is high. When mudding up, add 6% LCM (mixture of Cedar Fiber, Paper, Cottonseed Hulls and Sawdust) to control losses.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: SCHLUMBER RST

TD to surface casing

9. CEMENT PROGRAM:

SURFACE HOLE PROCEDURE (0-300' Below GL):

Lead: 275 sx. (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.15 cu. ft./sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.15 cu. ft./sk., 4.95 gps via 1" tubing set at 25' if needed.

PRODUCTION HOLE (300-TD')

Lead: Class 'G' lead cement with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 50:50 Poz G w/ 2% D20 (Bentonite), 10% D44 (Salt), mixed at 14.1 ppg, 1.35 cu. ft./sk., 5.0 gps water.

EIGHT POINT PLAN

NORTH CHAPITA 238-26
SW/NW, SEC. 26, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

PRODUCTION HOLE (300-TD')

Potential Problems: Lost circulation, asphaltic, black oil and large Trona water flows may be encountered in the Green River, beginning at 2297'. Monitor for and report any hydrocarbon shows and/or water zones. Although none of the immediate offset wells to the NDC 216-28 reported any significant gas flows from the Green River (2300-4000'), some wells drilled in the general area did encounter considerable amounts of gas from this interval. 10-11 ppg mud weights were required to kill gas flows in some of these wells. (Be alert for any flows, volume gains and/or losses.) In a like manner, while none of NDC 216-28's immediate offsets encountered severe deviation problems, a few wells in the general region have experienced acute deviation (up to 18° inclination) beginning around 2000'. This deviation problem has been determined to be associated with gilsonite-filled vertical faults, whose existence and extent are not able to be predicted beforehand. (Some offset wells around the NDC 216-28 experienced an increase in hole angle to 4 1/2° from 2000-4000', then fell back to "normal" inclination). Some wells in the area of the NDC 216-28 (all drilled with air/mist or aerated water) reported problems with sloughing formation in the Wasatch while attempting to mud up for logs or to run casing. None anticipated.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

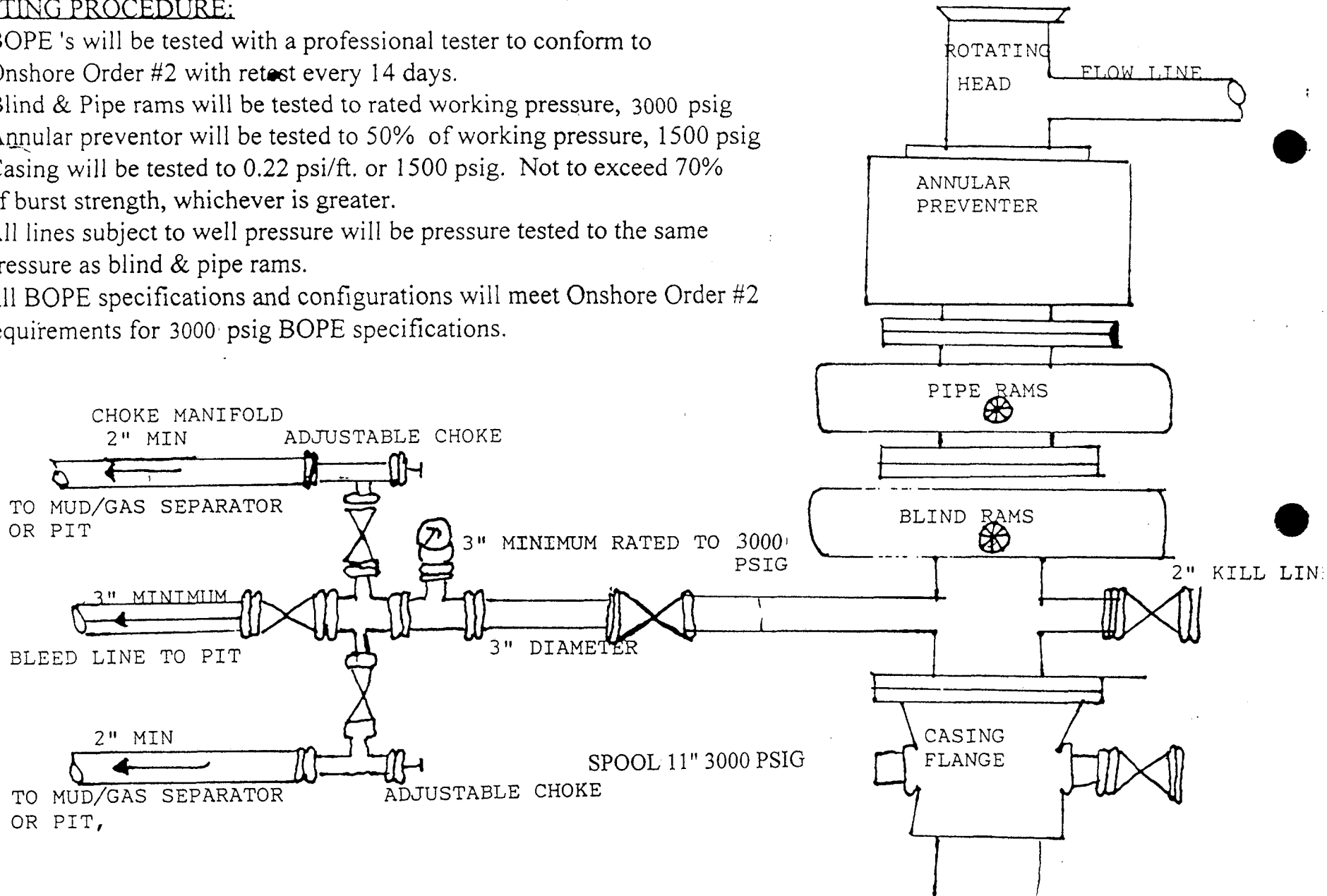
No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well. (Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 RATED.
CASING FLANGE IS 11" 3000 PSIG RATED.
BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE 's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig
3. Annular preventor will be tested to 50% of working pressure, 1500 psig
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



EOG RESOURCES, INC.

**NORTH CHAPITA #238-26
SECTION 26, T8S, R22E, S.L.B.&M.**

PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 19.2 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 3.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 4.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY, THEN EASTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 1.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE TO VERNAL IS APPROXIMATELY 33.0 MILES.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: North Chapita 238-26
Lease Number: U-059
Location: 1983' FNL & 668' FWL, SW/NW, Sec. 26,
T8S, R22E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction
of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to
spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running
casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running
casing and tests.

First Production
Notice - within five (5) business days after new
Well begins or production resumes after
Well has been off production for more
than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of
Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 33 miles southeast of Vernal, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.2 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

Producing wells - 6*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 3" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 3" OD steel above ground natural gas pipeline will be laid approximately 1245' from proposed location to a point in the NW/SW of Section 26, T8S, R22E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands, thus a Right-of-Way grant will be required.
3. Proposed pipeline will be a 3" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the East side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Indian Rice Grass – 3 pounds per acre
 - Needle and Thread Grass – 3 pounds per acre
 - Four Wing Salt Bush – 3 pounds per acre
 - Globe Mallow – 1 pound per acre.

The reserve pit will be located on the Southeast side of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil between Corners B and 5. The stockpiled location topsoil will be stored East of Corner #6, and between Corners 2 and 8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a cat.

Access to the well pad will be from the West.

Corner #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used.

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification

from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

No construction or drilling activities shall be conducted between April 1 and August 15 because of burrowing owl stipulations.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

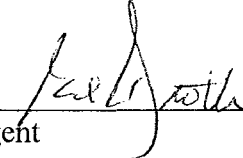
All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

5-15-2003
Date


Agent

EOG RESOURCES, INC.

NORTH CHAPITA #238-26

LOCATED IN UTAH COUNTY, UTAH
SECTION 26, T8S, R22E, S.L.B.&M.

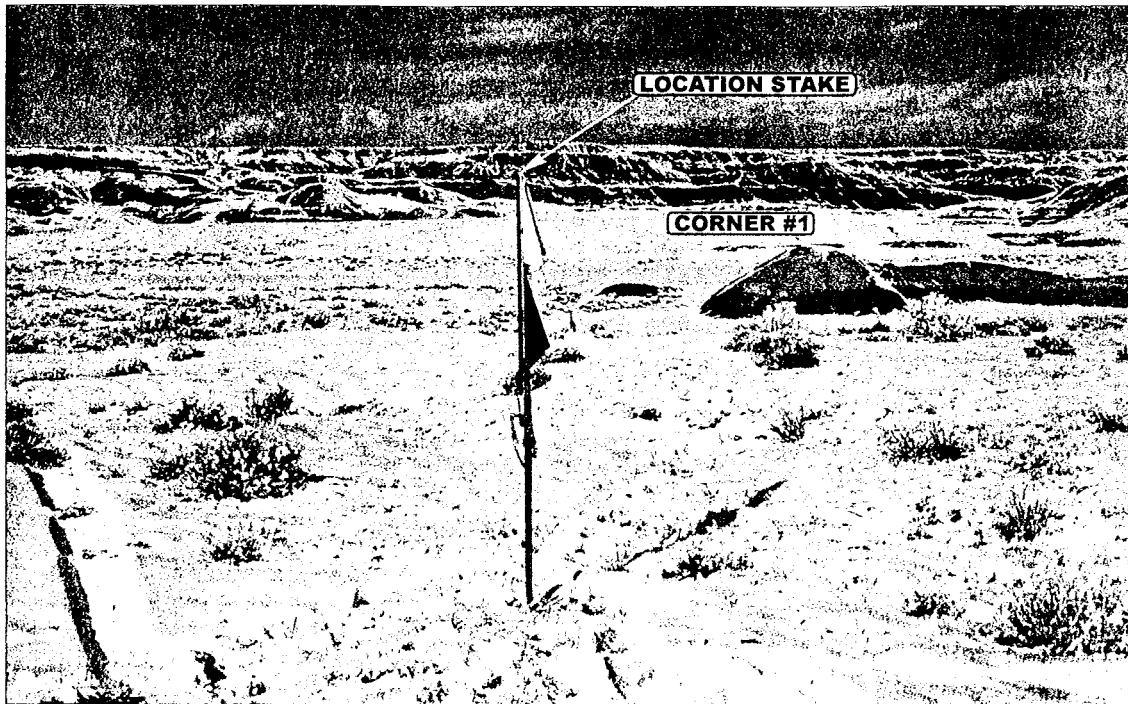


PHOTO: VIEW FROM LOCATION STAKE TO CORNER #1

CAMERA ANGLE: NORTHERLY

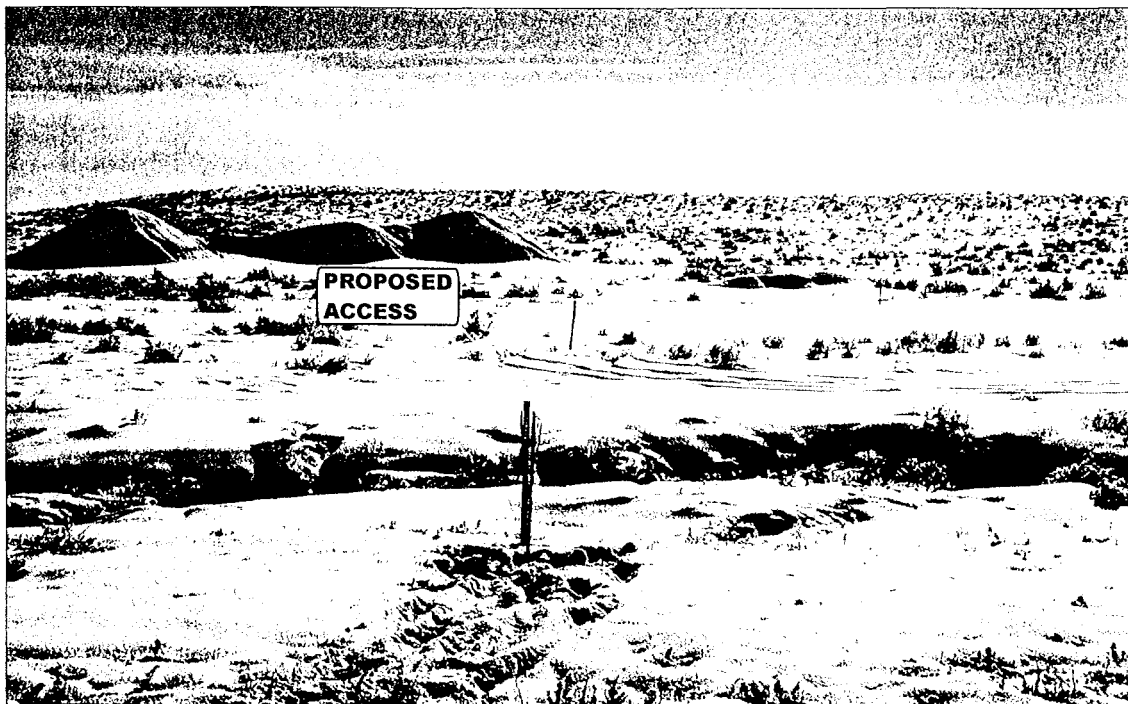


PHOTO: VIEW FROM BEGINNING OF PROPOSED ROAD

CAMERA ANGLE: SOUTHERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

1 6 03
MONTH DAY YEAR

PHOTO

TAKEN BY: J.F.

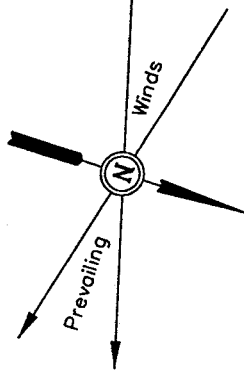
DRAWN BY: J.L.G.

REVISED: 00-00-00

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

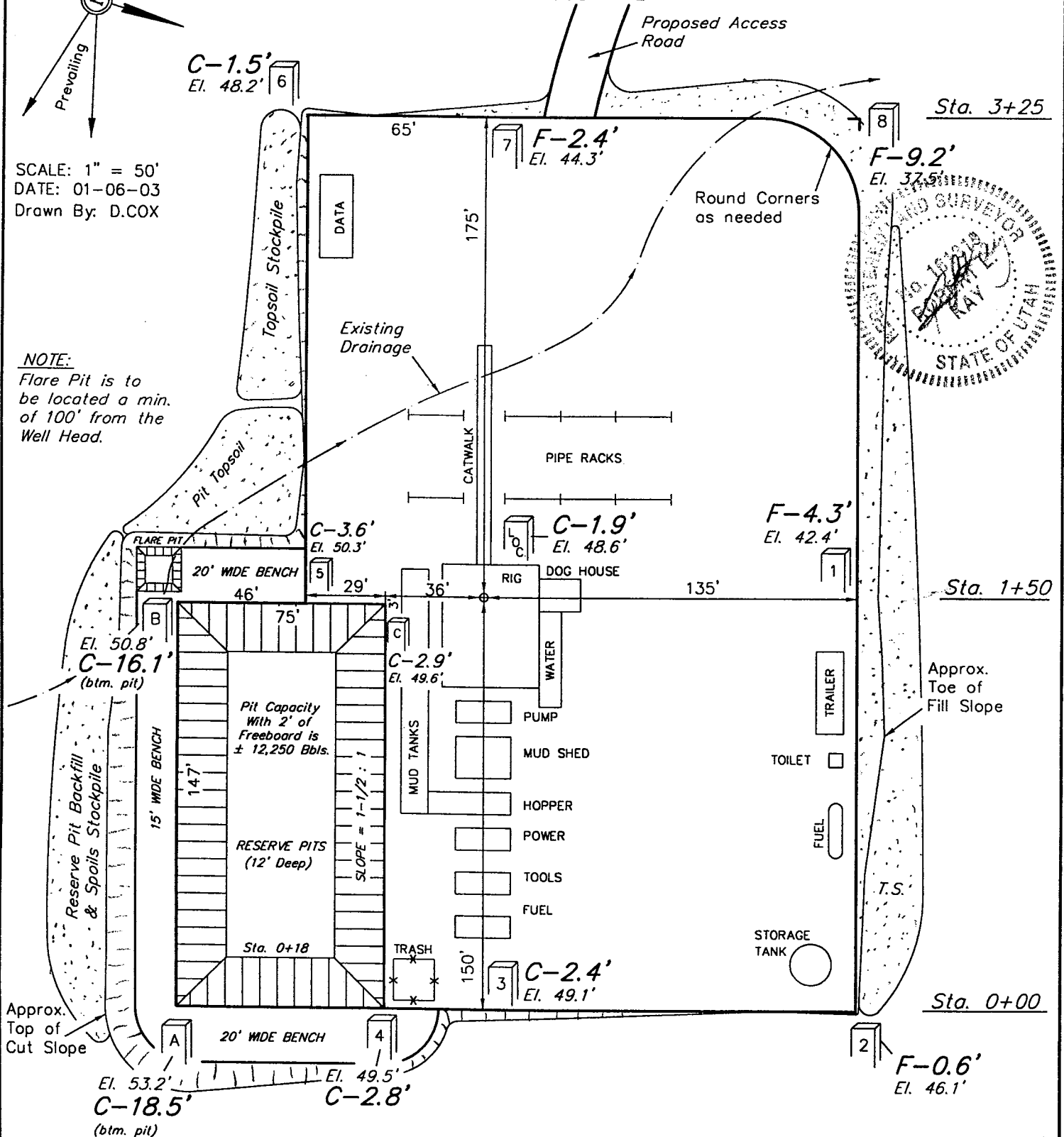
NORTH CHAPITA #238-26
SECTION 26, T8S, R22E, S.L.B.&M.
1983' FNL 668' FWL



SCALE: 1" = 50'
DATE: 01-06-03
Drawn By: D.COX

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



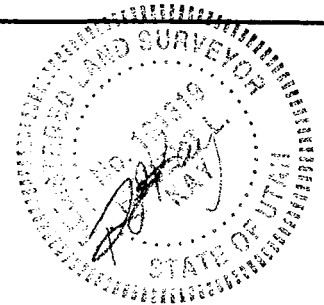
Elev. Ungraded Ground at Location Stake = 4848.6'
Elev. Graded Ground at Location Stake = 4846.7'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

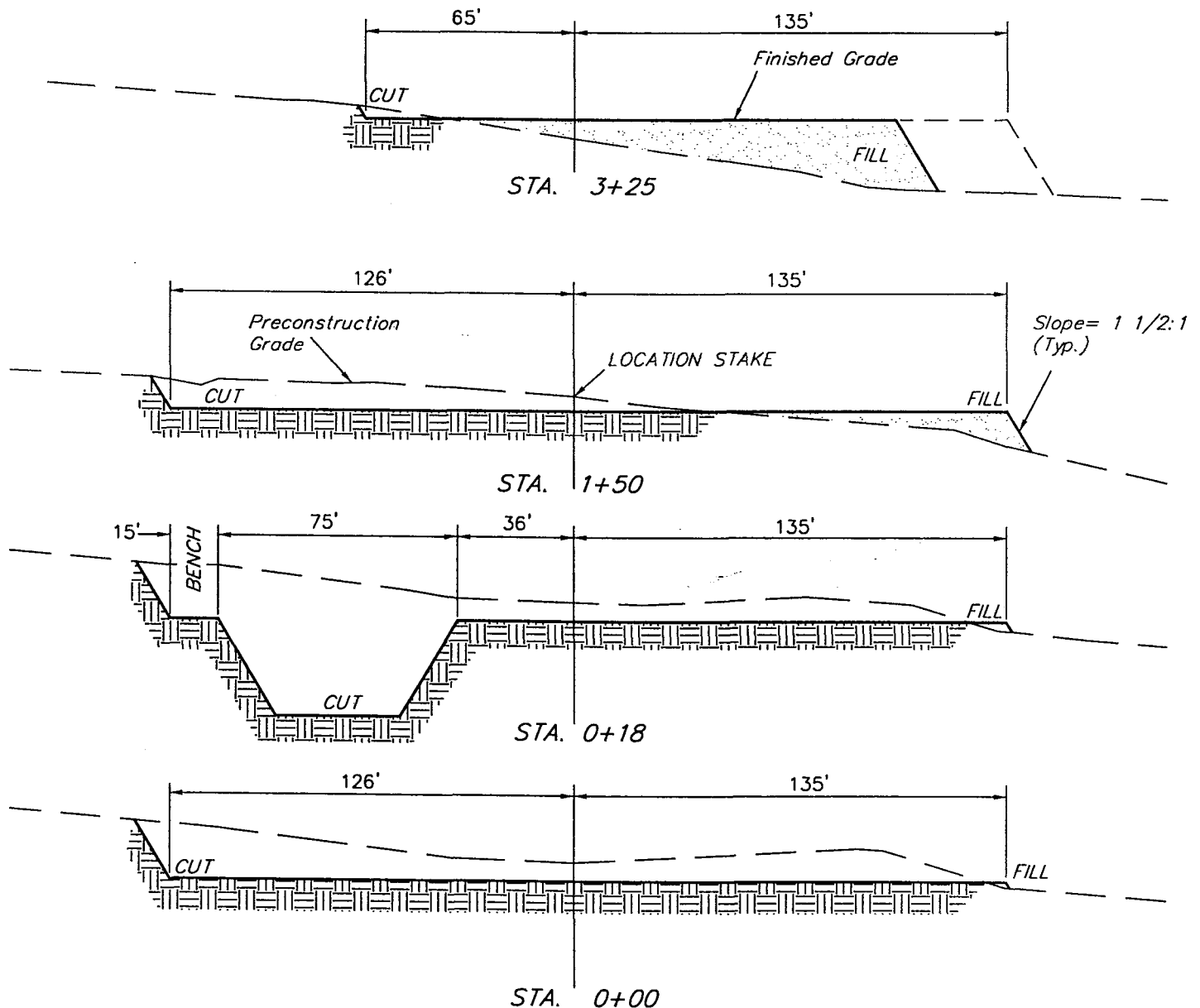
TYPICAL CROSS SECTIONS FOR

NORTH CHAPITA #238-26
SECTION 26, T8S, R22E, S.L.B.&M.
1983' FNL 668' FWL



1" = 20'
X-Section
Scale
1" = 50'

DATE: 01-06-03
Drawn By: D.COX

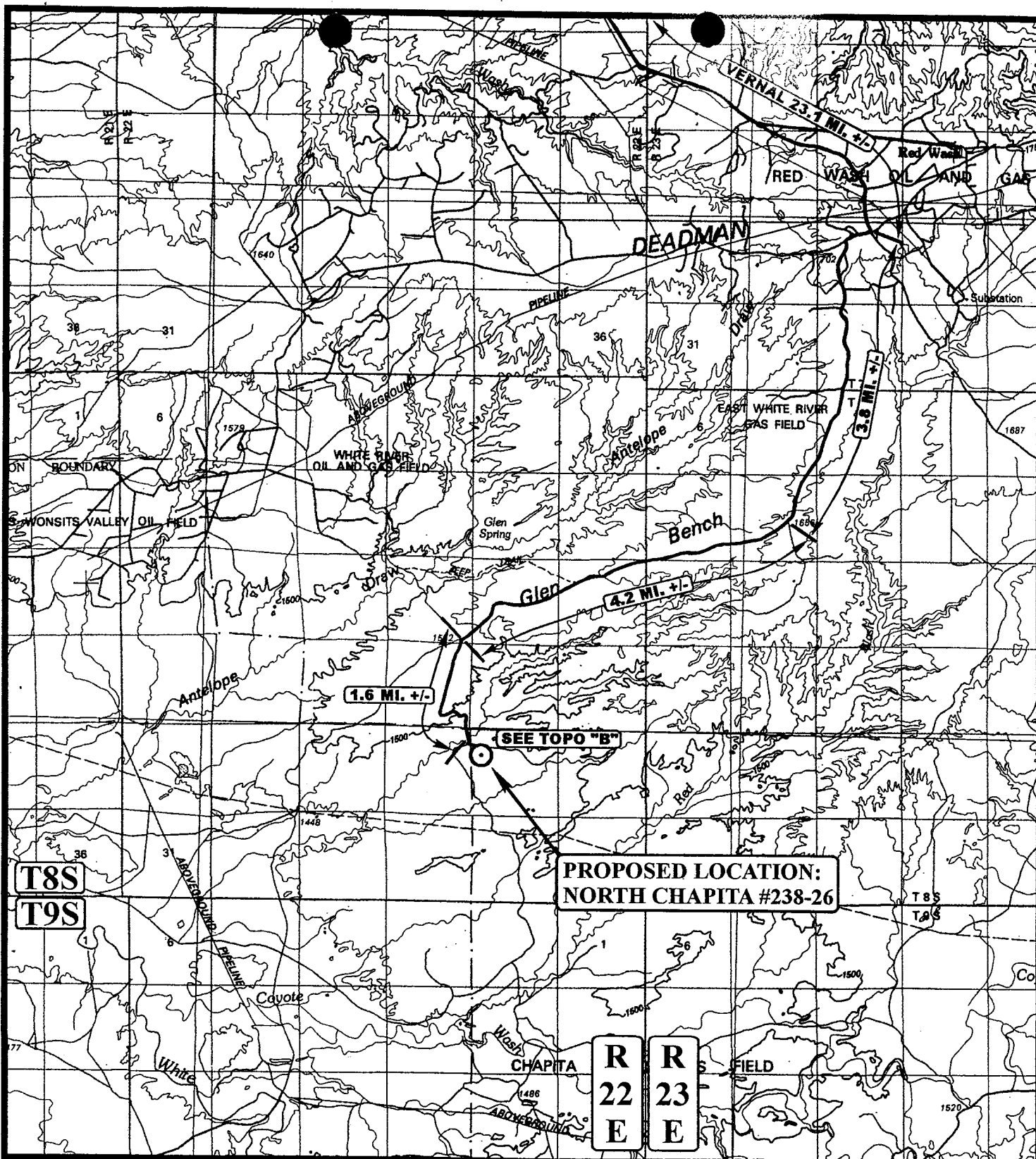


APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	1,430 Cu. Yds.
Remaining Location	=	7,130 Cu. Yds.
TOTAL CUT	=	8,560 CU.YDS.
FILL	=	5,200 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	3,090 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,090 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

N

EOG RESOURCES, INC.

NORTH CHAPITA #238-26
SECTION 26, T8S, R22E, S.L.B.&M.
1983' FNL 668' FWL



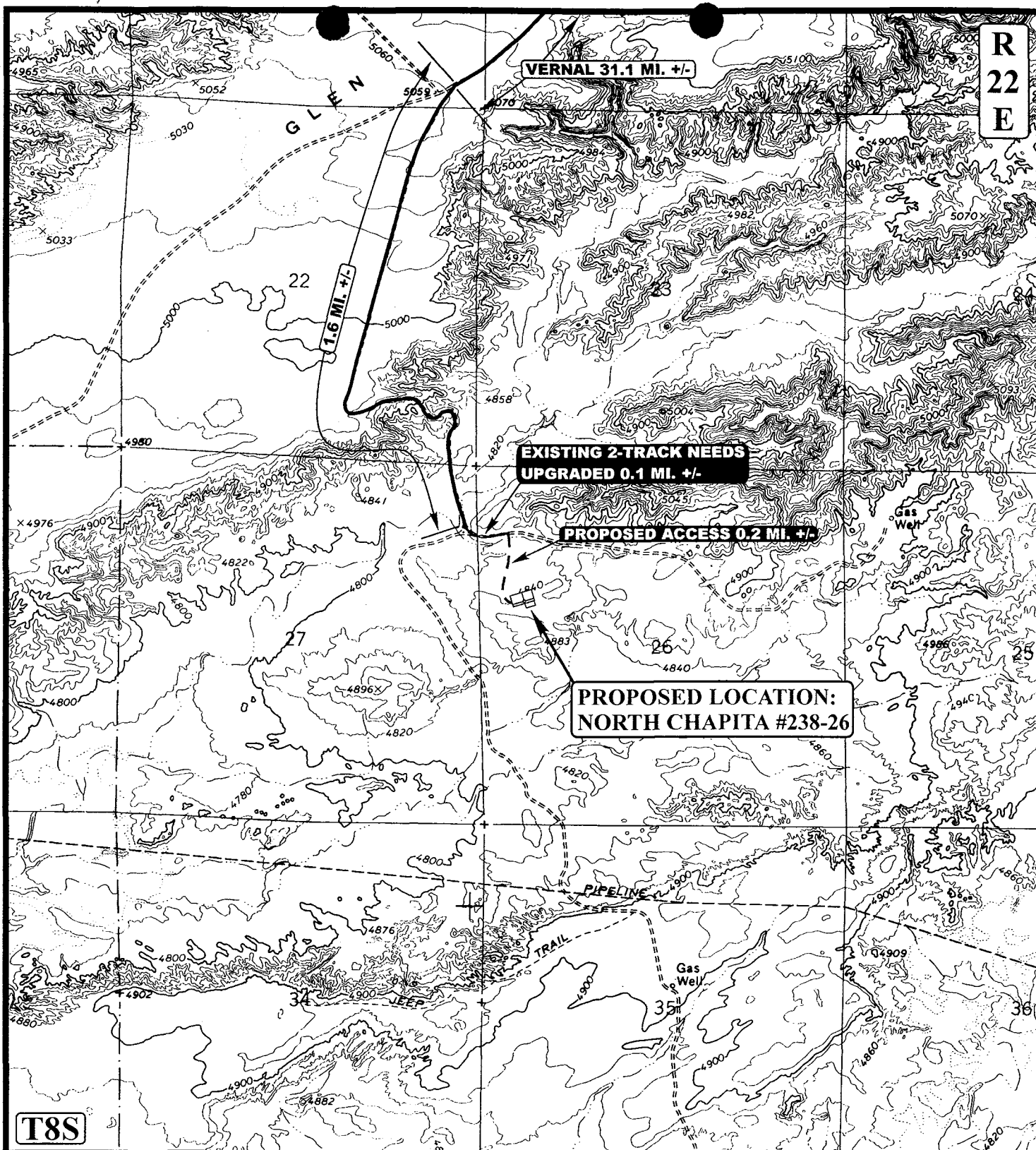
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

1 6 03
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 00-00-00

A
TOPO



LEGEND:

————— EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

NORTH CHAPITA #238-26
SECTION 26, T8S, R22E, S.L.B.&M.
1983' FNL 668' FWL



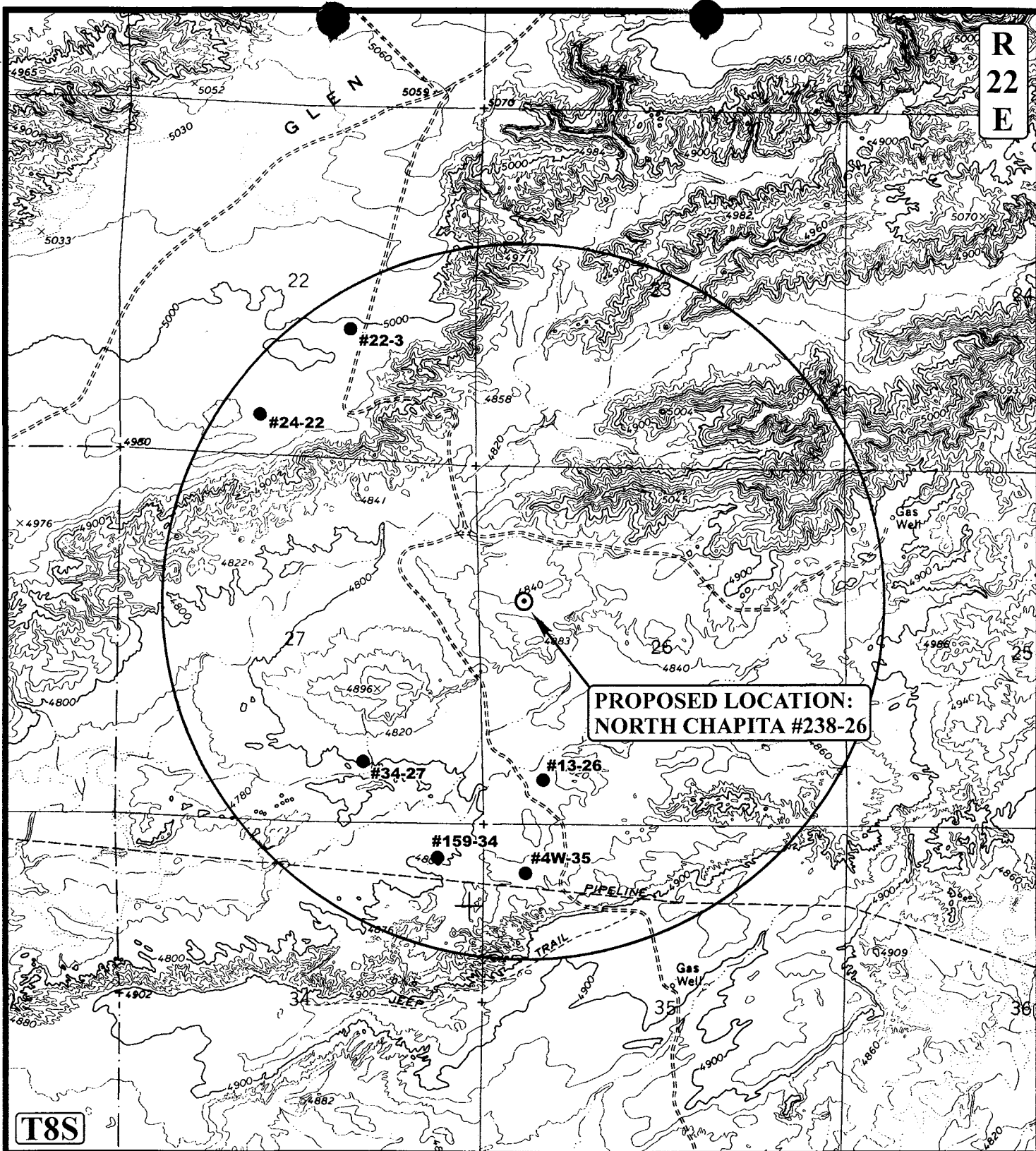
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

1	6	03
MONTH	DAY	YEAR

SCALE: 1" = 2000'	DRAWN BY: J.L.G.	REVISED: 00-00-00
-------------------	------------------	-------------------

B
TOPO



LEGEND:

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ○ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



EOG RESOURCES, INC.

NORTH CHAPITA #238-26
SECTION 26, T8S, R22E, S.L.B.&M.
1983' FNL 668' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

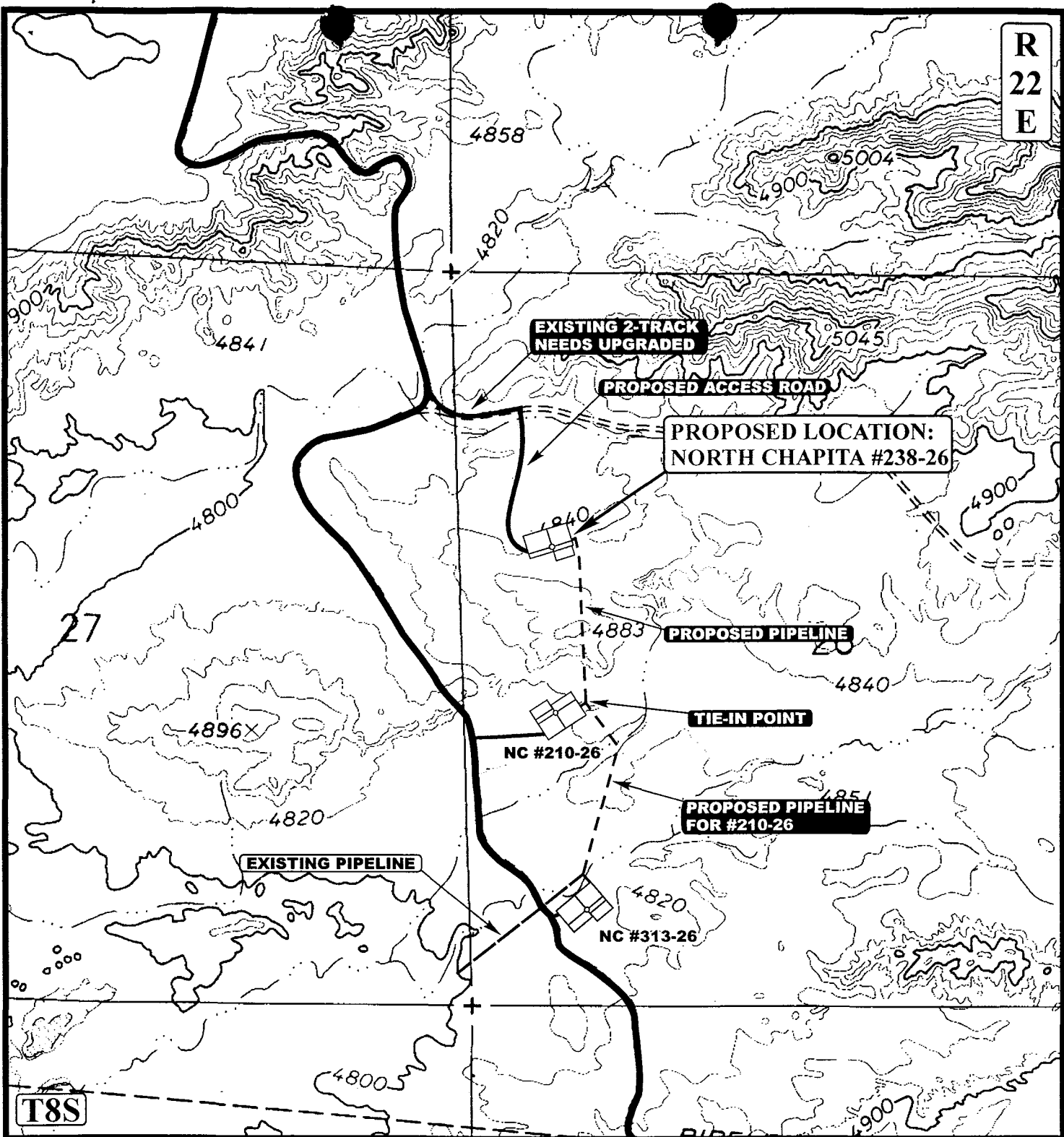
TOPOGRAPHIC
MAP

1	6	03
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00



R
22
E



APPROXIMATE TOTAL PIPELINE DISTANCE = 1,245' +/-

LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

NORTH CHAPITA #238-26
SECTION 26, T8S, R22E, S.L.B.&M.
1983' FNL 668' FWL

TOPOGRAPHIC
MAP

1 6 03
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: J.L.G. REVISED: 00-00-00

D
TOPO

003

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/30/2003

API NO. ASSIGNED: 43-047-34998

WELL NAME: N CHAPITA 238-26

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWNW 26 080S 220E

SURFACE: 1983 FNL 0668 FWL

BOTTOM: 1983 FNL 0668 FWL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-059

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSTC

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.09575

LONGITUDE: 109.41411

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit
(No. 49-1501)

☒ RDCC Review (Y/N)
(Date:)

☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3.

Unit

☒ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

R649-3-3. Exception

Drilling Unit

Board Cause No:

Eff Date:

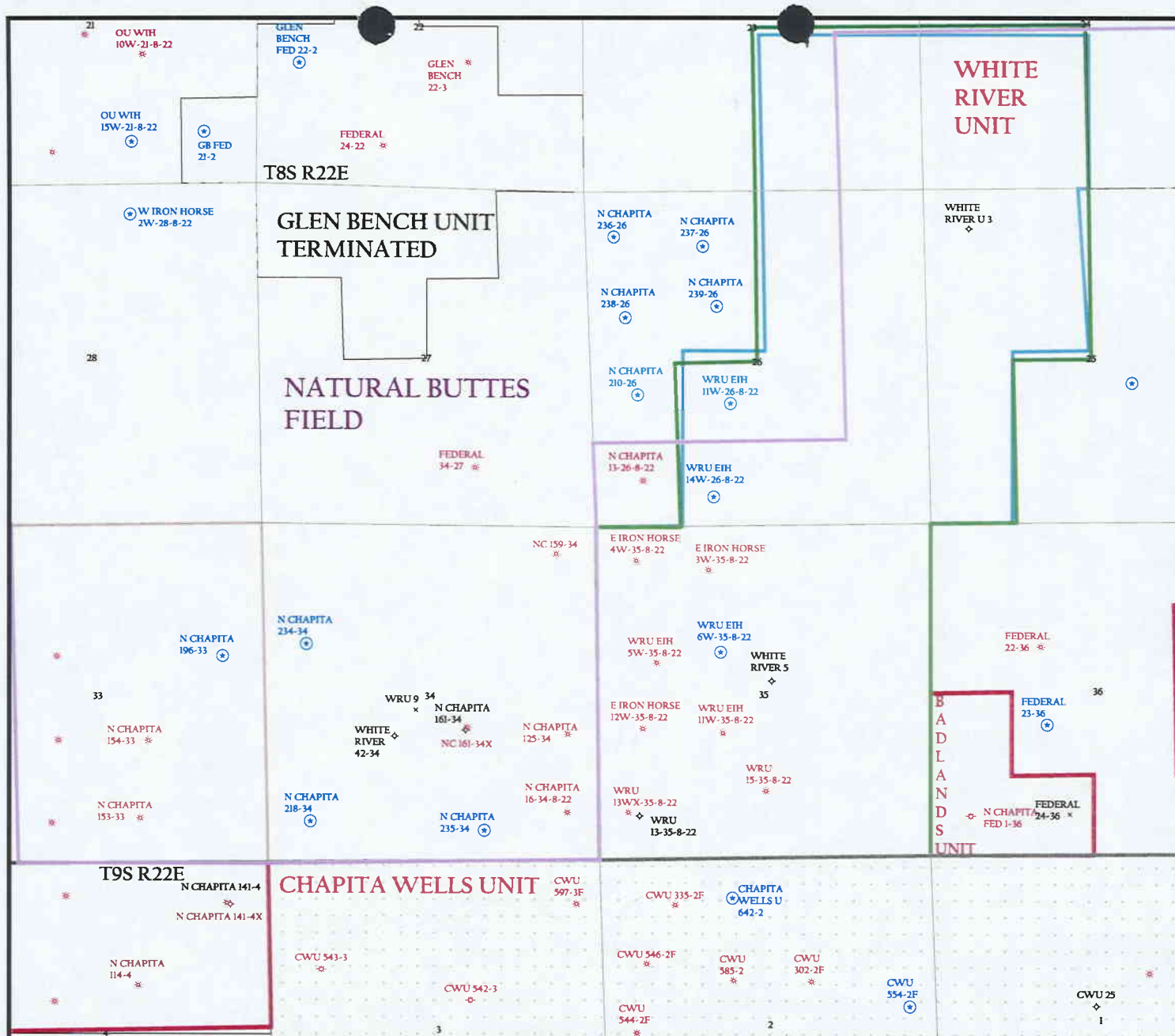
Siting:

R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS: 1- Federal Approval

2- Spacing Strip



OPERATOR: EOG RESOURCES (N9550)

SEC. 26 T.8S, R.22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

Wells

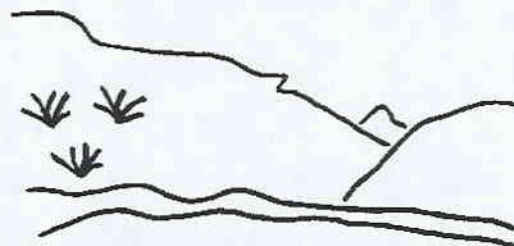
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 02-JUNE-2003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

June 2, 2003

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

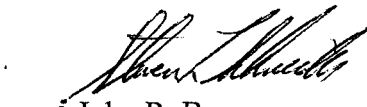
Re: North Chapita 238-26 Well, 1983' FNL, 668' FWL, SW NW, Sec. 26, T. 8 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34998.

Sincerely,



John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number North Chapita 238-26
API Number: 43-047-34998
Lease: U-059

Location: SW NW Sec. 26 T. 8 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

005

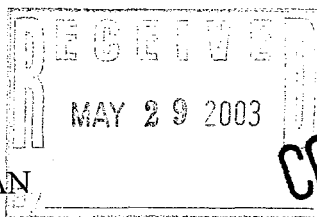
APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. Lease designation and serial number U-059
b. TYPE OF WELL Oil <input type="checkbox"/> Gas <input checked="" type="checkbox"/> Well <input type="checkbox"/> Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone <input type="checkbox"/>		6. If Indian, Allottee or Tribe name
2. Name of Operator EOG RESOURCES, INC.		7. Unit Agreement Name
3. Address and Telephone Number P.O. BOX 1815, VERNAL, UT 84078 (435)789-0790		8. Farm or lease name, well no. NORTH CHAPITA 238-26
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 1983' FNL & 668' FWL SW/NW At proposed prod. Zone		9. API Well No.
14. Distance in miles and direction from nearest town or post office 33 MILES SOUTHEAST OF VERNAL, UTAH		10. Field and pool, or wildcat NATURAL BUTTES
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 668'	16. No. of acres in lease 880	11. Sec., T., R., M., or BLK. and survey or area SEC. 26, T8S, R22E
18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft.	19. Proposed depth 6950'	12. County or parish UINTAH
21. Elevations (show whether DF, RT, GR, etc.) 4846.7 FEET GRADED GROUND		13. State UTAH
22. Approx. date work will start UPON APPROVAL		17. No. of acres assigned to this well

23. PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE	GRADE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	J-55	8 5/8"	24#	300'+/-	SEE 8 POINT PLAN
or 12 1/4"	J-55	9 5/8"	36.0#	300'+/-	SEE 8 POINT PLAN
7 7/8"	J-55	4 1/2"	10.50#	6950'	SEE 8 POINT PLAN

SEE ATTACHMENTS FOR:

8 POINT PLAN
BOP SCHEMATIC
SURFACE USE AND OPERATING PLAN
LOCATION PLAT
LOCATION LAYOUT
TOPOGRAPHIC MAPS "A", "B", AND "C"
GAS SALES PIPELINE—MAP "D"



CONFIDENTIAL

EOG RESOURCES, INC. WILL BE THE DESIGNATED
OPERATOR OF THE SUBJECT WELL UNDER
BOND #NM 2308

Pc: UTAH DIVISION OF OIL, GAS, AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED [Signature] TITLE Agent DATE 5-15-2003

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____ **NOTICE OF APPROVAL**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL: [Signature] **Assistant Field Manager**
APPROVED BY [Signature] TITLE Mineral Resources DATE 07/15/2003

CONDITIONS OF APPROVAL ATTACHED

03.PS 0500A

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources Inc.

Well Name & Number: NORTH CHAPITA 238-26

API Number: 43-047-34998

Lease Number: UTU – 059

Location: SWNW Sec. 26 TWN: 08S RNG: 22E

Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Green River Formation, identified at 2,260 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Culvert will be required were the proposed access road crosses the wash near the entrance of the well Pad.

006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL
FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-059
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1983' FNL & 668' FWL		8. WELL NAME and NUMBER: NORTH CHAPITA 238-26
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 8S 22E S		9. API NUMBER: 4304734998
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension Request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. is requesting that the APD for the subject well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 05-26-04

By: [Signature]

COPY SENT TO OPERATOR
Date: 5-22-04
Initials: CHD

NAME (PLEASE PRINT) <u>Ed Trotter</u>	TITLE <u>Agent</u>
SIGNATURE <u>[Signature]</u>	DATE <u>5/22/2004</u>

(This space for State use only)

RECEIVED
MAY 25 2004
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304734998
Well Name: NORTH CHAPITA 238-26
Location: 1983' FNL & 668' FWL, SWNW, SEC. 26, T8S, R22E
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 6/2/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

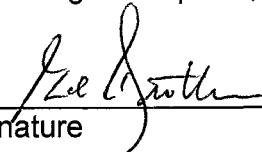
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐



Signature

5/22/2004

Date

Title: Agent

Representing: EOG Resources, Inc.

RECEIVED
MAY 25 2004
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

007 **SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

EOG RESOURCES, INC.

3. Address and Telephone No.

(435)789-4120

P.O. BOX 1910, VERNAL, UT 84078

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1983' FNL, 668' FWL, SW/NW
SECTION 26, T8S, R22E

5. Lease Serial No.

U-059

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

NORTH CHAPITA 238-26

9. API Well No.

43-047-34998

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ NOTICE OF INTENT

☐ SUBSEQUENT REPORT

☐ FINAL ABANDONMENT NOTICE

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other - Request for Extension

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a form 3160-4 shall be filed once testing is completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. is requesting that the APD for the subject well be extended for one year.

CONDITIONS OF APPROVAL ATTACHED RECEIVED

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Ed Trotter

Title Agent

Signature

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice

does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Petroleum Engineer

TITLE

DATE

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

EOG Resources, Inc.
APD Extension

Well: North Chapita 238-26

Location: SWNW Sec. 26, T8S, R22E

Lease: UTU 059

Conditions of Approval

An extension for the referenced APD is granted with the following condition(s):

1. The extension will expire 7/15/05
2. No other extensions beyond that period will be granted or allowed.

If you have any other questions concerning this matter, please contact Kirk Fleetwood at (435) 781-4486.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

008

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: U-059
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 1983' FNL, 668' FWL		8. WELL NAME and NUMBER: NORTH CHAPITA 238-26
5. PHONE NUMBER: (435) 789-4120		9. API NUMBER: 4304734998
6. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES		

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 8S 22E

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization to change the TD of the subject well to 10,250' and to revise the drilling procedure.

These changes include changes in the casing, cement, float equipment, and mud program.

A revised drilling plan is attached.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10-06-04
By: [Signature]

COPY SENT TO OPERATOR
Date: 10-2-04
Initials: CHD

NAME (PLEASE PRINT) Ed Trotter TITLE Agent
SIGNATURE [Signature] DATE 9/27/2004

(This space for State use only)

Federal Approval of this
Action is Necessary

RECEIVED
SEP 29 2004

DIV. OF OIL, GAS & MINING

EIGHT POINT PLAN

NORTH CHAPITA 238-26
SW/NW, SEC. 26, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,064'
Wasatch	5,329'
Chapita Wells	5,961'
Buck Canyon	6,660'
North Horn	7,205'
Island	7,745'
KMV Price River	8,285'
KMV Price River Middle	8,916'
KMV Price River Lower	9,778'
Sego	10,228'

EST. TD: **10,250'**

Anticipated BHP **4400 PSI**

- 3. PRESSURE CONTROL EQUIPMENT:** A 5M BOP will be used on the Production Hole only. (See attached BOP Diagram), Pressure Control Equipment will not be used on the Surface Hole.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>MINIMUM SAFETY FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
20"	0' - 45'+/- GL	45'+/-	13 3/8"	48.0 #	H-40	ST&C	770 PSI	1730 PSI	322,000#
12 1/4"	45' - 2300'+/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD+/-KB	10,250'+/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

The 12 1/4" Intermediate hole will be drilled to a total depth of 300' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.

All casing will be new or inspected.

5. Float Equipment:

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

None

SURFACE HOLE PROCEDURE (45'-2300'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface.

EIGHT POINT PLAN

NORTH CHAPITA 238-26 SW/NW, SEC. 26, T8S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

Float Equipment (Continued):

PRODUCTION HOLE PROCEDURE 2300'-TD:

FS, 1 joint of casing, FC, and balance of casing to surface.

6. MUD PROGRAM

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

Dry or light mud as needed to support drilling by Bucket Rig.

SURFACE HOLE PROCEDURE (45'-2300'):

Air, Air Mist and Water (circulate through reserve pit) with Gel/LCM sweeps.

PRODUCTION HOLE PROCEDURE 2300'-TD:

2300' - 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500' - 6900' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss – no control.

6900' - TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO₂ contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: Schlumberger Platform Express TD – Surface Casing, with Di-pole Sonic from TD to surface in 1 run.

EIGHT POINT PLAN

NORTH CHAPITA 238-26 SW/NW, SEC. 26, T8S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

Cement to surface with Redi-Mix cement

SURFACE HOLE PROCEDURE (45'-2300'+/-):

Option #1: Well circulates or drills with air.

Tail: 500' of Class 'G' mixed at 15.8 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess or Type 5 Cement mixed at 15.6 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess.

Lead: Hi-Fill Cement mixed at 11 ppg with 16% Gel, 10#/sx Gilsonite, 3% salt, 3#/sx GR-3 and 0.25 #/sx Flocele plus 35% Excess to get cement returns to surface.

Option #2: Well does not circulate.

Class 'G' cement mixed at 15.8 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess or Type % 5 Cement mixed at 15.6 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess to 100' above the lost circulation zone and top out with same with 3-4% CaCl₂ to get cement returns to surface.

PRODUCTION HOLE PROCEDURE 2300'-TD:

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

SURFACE HOLE (45'-2300')

Potential Problems: Lost circulation below 1800' and minor amounts of gas may be present.

PRODUCTION HOLE 2300'-TD

Potential Problems: Sloughing shales and key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in the Price River (Mesa Verde).

EIGHT POINT PLAN

NORTH CHAPITA 238-26
SW/NW, SEC. 26, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

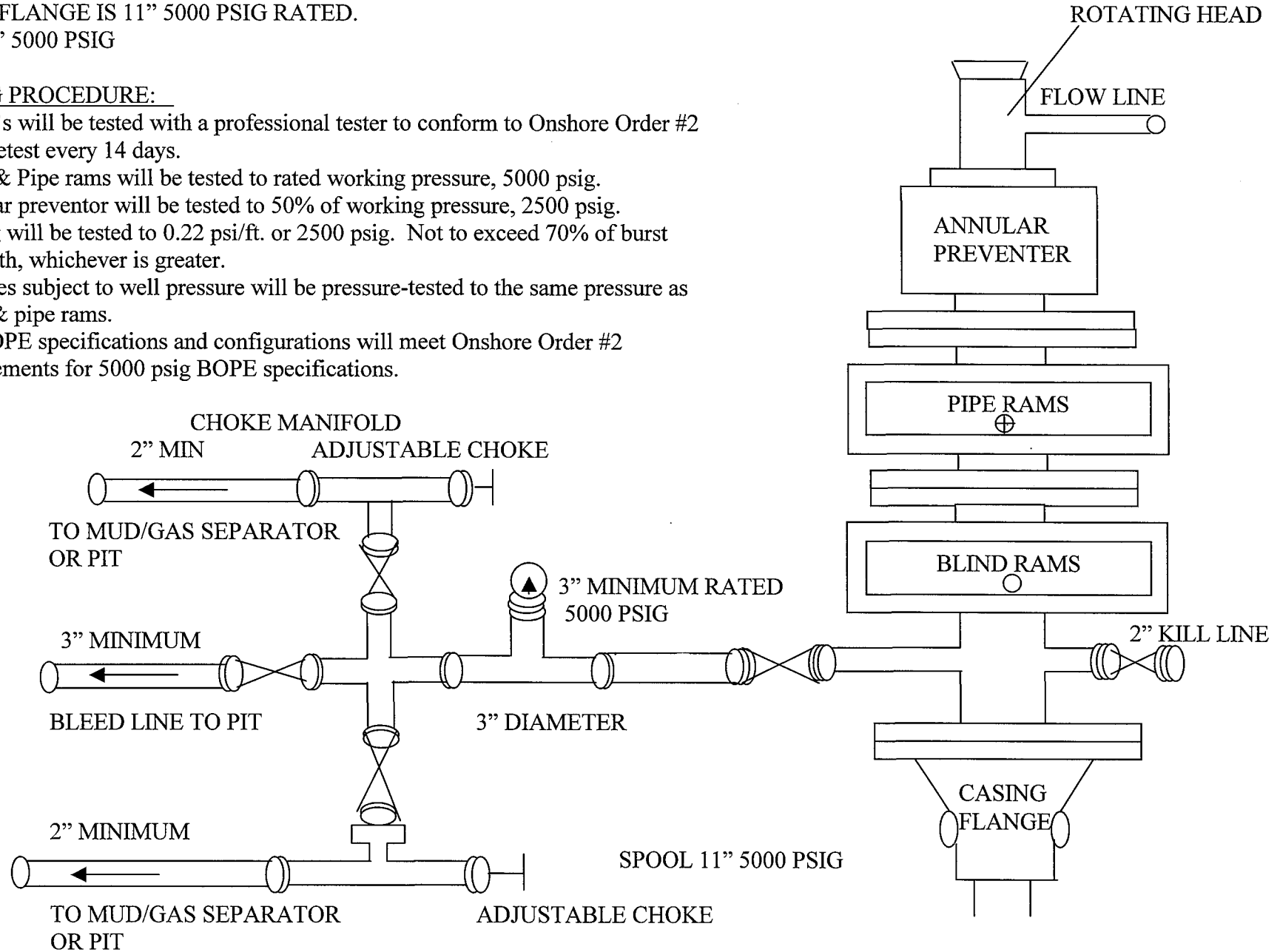
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
CASING FLANGE IS 11" 5000 PSIG RATED.
BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: EOG RESOURCES INCWell Name: N CHAPITA 238-26Api No: 43-047-34998 Lease Type: FEDERALSection 26 Township 08S Range 22E County UINTAHDrilling Contractor PETE MARTIN'S RIG # BUCKET**SPUDDED:**Date 02/01/05Time 10:00 AMHow DRY**Drilling will commence:** _____Reported by DALL COOKTelephone # 1-435-828-3630Date 02/02/2005 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: P.O. BOX 250
city BIG PINEY
state WY zip 83113 Phone Number: (307) 276-3331

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304734998	NORTH CHAPITA 238-26		SWNW	26	8S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	14550	2/1/2005				
Comments: <u>PRPV = MVRD</u> CONFIDENTIAL							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304735917	NORTH CHAPITA 259-5		SWSW	5	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	14551	2/2/2005				
Comments: <u>BLKHK = MVRD</u> <u>no unit</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Regulatory Assistant

2/2/2005

Title

Date

RECEIVED**FEB 03 2005**

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.
U-059

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NORTH CHAPITA 238-269. API Well No.
43-047-3499810. Field and Pool, or Exploratory
NATURAL BUTTES11. County or Parish, and State
UINTAH COUNTY, UT**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INC.Contact: KAYLENE R GARDNER
E-Mail: kaylene_gardner@eogresources.com3a. Address
P.O. BOX 250
BIG PINEY, WY 831133b. Phone No. (include area code)
Ph: 307-276-3331 Ext: 4842

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T8S R22E SWNW 1983FNL 668FWL
40.09574 N Lat, 109.41382 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Ace Disposal
3. RN Industries

EOG Resources, Inc. operates under Nationwide Bond #2308

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #53716 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) KAYLENE R GARDNER

Title REGULATORY ASSISTANT

Signature (Electronic Submission)

Date 02/03/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ******FEB 14 2005**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

012

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-059
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 250 BIG PINEY, WY 83113		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 307-276-3331 Ext: 4842		8. Well Name and No. NORTH CHAPITA 238-26
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T8S R22E SWNW 1983FNL 668FWL 40.09575 N Lat, 109.41382 W Lon		9. API Well No. 43-047-34998
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud a 20" surface hole at the referenced location 2/1/2005 at 10:00 a.m. The contractor was Pete Martin's Bucket Rig. Dall Cook, representative for EOG, notified Kirk Fleetwood of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 2/1/2005 @ 9:00 a.m.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct. Electronic Submission #53717 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) KAYLENE R GARDNER	Title REGULATORY ASSISTANT
Signature (Electronic Submission)	Date 02/03/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****RECEIVED
FEB 14 2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

013

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SECTION 26, T8S, R22E SWNW 1983 FNL 668 FWL
40.095747 N. LAT 109.413819 LON**

5. Lease Serial No.
U 059

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NORTH CHAPITA 238-26

9. API Well No.
43-047-34998

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

No drilling activities have occurred since spud 2/1/2005.

RECEIVED

FEB 24 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Kaylene R. Gardner

Date

02/18/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INC.3a. Address
P.O. BOX 2503b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SECTION 26, T8S, R22E SWNW 1983 FNL 668 FWL
40.095747 N. LAT 109.413819 LON5. Lease Serial No.
U 059

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NORTH CHAPITA 238-269. API Well No.
43-047-3499810. Field and Pool, or Exploratory Area
NATURAL BUTTES11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for drilling operations from 2/18/2005 - 2/25/2005.

RECEIVED

MAR 01 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title Regulatory Assistant

Signature

Date

02/25/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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Office

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(Instructions on page 2)



WELL CHRONOLOGY REPORT

Report Generated On: 02-25-2005

CONFIDENTIAL

Well Name	NCW 238-26	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-34998	Well Class	DRIL
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	10,150/ 10,150	Property #	052437
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,385/ 2,385
KB / GL Elev	4,862/ 4,847				
Location	Section 26, T8S, R22E, SWNW, 1983 FNL & 668 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	39.75

AFE No		AFE Total		DHC / CWC	
Rig Contr	SST	Rig Name	SST #2	Start Date	Release Date
06-06-2003	Reported By			06-06-2003	
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (SUNDRY 11/23/04, TD CHANGE)
			1983' FNL & 668' FWL (SW/NW)
			SECTION 26, T8S, R22E
			UINTAH COUNTY, UTAH

SST #2
OBJECTIVE: 10,250' TD, MESAVERDE
DW/GAS
CHAPITA WELLS DEEP UNIT
NORTH CHAPITA UNIT

LEASE: U-059
ELEVATION: 4849' NAT GL, 4847' PREP GL, 4862' KB (15')

EOG WI 50%, NRI 39.75%

02-16-2005	Reported By	ED TROTTER			
Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	2,410	TVD	2,410	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT**Start End Hrs Activity Description**

06:00 06:00 24.0 MIRU BILL JR'S AIR RIG #3. SPUDDED 20" HOLE @ 10:00 AM, 2/1/05.

DRILLED 20" HOLE TO 45'. RAN 45' OF 13 3/8", 54#, H-40 CONDUCTOR PIPE AND CEMENTED TO SURFACE. DRILLED AND LINED RAT AND MOUSE HOLES. RD BUCKET RIG.

MIRU BILL JR'S AIR RIG. DRILLED 12 1/4" HOLE TO 2410'. RAN 54 JTS (2367.30') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 2385.30' KB. RU BIG 4 CEMENTERS. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 150 BBLS WATER AHEAD. MIXED & PUMPED 40 BBLS GELLED WATER AHEAD OF CEMENT.

LEAD CEMENT: MIXED & PUMPED 240 SX PREMIUM CEMENT W/16% GEL & 10#/SX GILSONITE-3% SALT, 2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX (163.5 BBLS).

TAIL CEMENT: MIXED & PUMPED 200 SX PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX (42 BBLS). DISPLACED CEMENT W/179.6 BBLS WATER, BUMPED PLUG W/1000#. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. DID NOT GET RETURNS TO SURFACE. RAN 1" PIPE DOWN ANNULUS.

TOP OUT #1: MIXED & PUMPED 100 SX PREMIUM CEMENT W/4% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16 PPG W/YIELD OF 1.18 CF/SX (20.3 BBLS).

TOP OUT #2: MIXED & PUMPED 150 SX PREMIUM CEMENT W/4% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16 PPG W/YIELD OF 1.18 CF/SX (30.3 BBLS). HAD 8 BBLS CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

DALL COOK NOTIFIED ED FORSMAN W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL AT 09:00 AM, 2/1/05.

8 CENTRALIZERS: ON 1ST, 2ND & 3RD COLLARS AND EVERY 5TH COLLAR.

02-25-2005		Reported By		FOREMAN / DUGAN					
Daily Costs: Drilling				Completion				Daily Total	
Cum Costs: Drilling				Completion				Well Total	
MD	2,410	TVD	2,410	Progress	0	Days	0	MW	0.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0			

Activity at Report Time: PICK UP DRILL PIPE**Start End Hrs Activity Description**

06:00 11:00 5.0 MOVE IN AND RIG UP SST # 2.

11:00 13:30 2.5 NIPPLE UP BOP.SST RIG #2 ON DAY WORK CONTRACT @ 1100 2/24 /05.

13:30 18:00 4.5 TEST UPPER AND LOWER KELLY VALVE 250/5000 PSI TEST ALL FLOOR VALVES 250/5000 PSI TEST CHOKE LINE , CHOKE MANIFOLD , HCR AND SUPER CHOKE 250/5000 PSI

TEST ALL OUT AND INSIDE BOP VALVES 250/5000 PSI, TEST BLIND AND PIPE RAMS 250/5000 PSI TEST HYDRILL 250/2500 PSI , ALL TEST HELD 10 MIN. GOOD TEST. TEST CASING 1500 PSI FOR 30 MIN.

BLM DID NOT WITNESS TEST.

18:00 20:00 2.0 NIPPLE UP ROTATATING HEAD CHANGE OUT BROKEN VENT LINE.

20:00 06:00 10.0 PICK UP BHA AND DRILL PIPE.

2672 DSLTA.

NOTIFIED CAROL DANNIELS W/ UTAH DNR OF MUVE IN AND SPUD 2/23/05 @ 10: 20.

NOTIFIED KIRK FLEETWOOD OF BOP TEST 2/23/05 @ 10:30

BLM DID NOT WITNESS BOP TEST.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

015

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INC.3a. Address
P.O. BOX 2503b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SECTION 26, T8S, R22E SWNW 1983 FNL 668 FWL
40.095747 N. LAT 109.413819 LON

5. Lease Serial No.

U 059

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

NORTH CHAPITA 238-26

9. API Well No.

43-047-34998

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for drilling operations from 2/25/2005 - 3/4/2005.

RECEIVED

MAR 0 / 2005

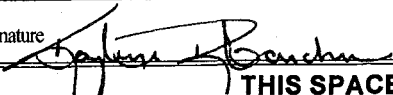
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title Regulatory Assistant

Signature



Date

03/04/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Title

Date

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(Instructions on page 2)



WELL CHRONOLOGY REPORT

CONFIDENTIAL

Report Generated On: 03-04-2005

Well Name	NCW 238-26	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-34998	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	02-25-2005	Class Date	
Tax Credit	N	TVD / MD	10,150/ 10,150	Property #	052437
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,385/ 2,385
KB / GL Elev	4,862/ 4,847				
Location	Section 26, T8S, R22E, SWNW, 1983 FNL & 668 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	39.75

AFE No		302332		AFE Total		DHC / CWC																	
Rig Contr		SST		Rig Name		SST #2		Start Date		06-06-2003		Release Date											
06-06-2003		Reported By																					
Daily Costs: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0											

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (SUNDRY 11/23/04, TD CHANGE)
			1983' FNL & 668' FWL (SW/NW)
			SECTION 26, T8S, R22E
			UINTAH COUNTY, UTAH
			SST #2
			OBJECTIVE: 10,250' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP UNIT
			NORTH CHAPITA UNIT
			LEASE: U-059
			ELEVATION: 4849' NAT GL, 4847' PREP GL, 4862' KB (15')
			EOG WI 50%, NRI 39.75%

02-16-2005		Reported By		ED TROTTER							
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	2,410	TVD	2,410	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: WORT**Start End Hrs Activity Description**

06:00 06:00 24.0 MIRU BILL JR'S AIR RIG #3. SPUDDED 20" HOLE @ 10:00 AM, 2/1/05.

DRILLED 20" HOLE TO 45'. RAN 45' OF 13 3/8", 54#, H-40 CONDUCTOR PIPE AND CEMENTED TO SURFACE. DRILLED AND LINED RAT AND MOUSE HOLES. RD BUCKET RIG.

MIRU BILL JR'S AIR RIG. DRILLED 12 1/4" HOLE TO 2410'. RAN 54 JTS (2367.30') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 2385.30' KB. RU BIG 4 CEMENTERS. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 150 BBLs WATER AHEAD. MIXED & PUMPED 40 BBLs GELLED WATER AHEAD OF CEMENT.

LEAD CEMENT: MIXED & PUMPED 240 SX PREMIUM CEMENT W/16% GEL & 10#/SX GILSONITE-3% SALT, 2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX (163.5 BBLs).

TAIL CEMENT: MIXED & PUMPED 200 SX PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX (42 BBLs). DISPLACED CEMENT W/179.6 BBLs WATER, BUMPED PLUG W/1000#. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. DID NOT GET RETURNS TO SURFACE. RAN 1" PIPE DOWN ANNULUS.

TOP OUT #1: MIXED & PUMPED 100 SX PREMIUM CEMENT W/4% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16 PPG W/YIELD OF 1.18 CF/SX (20.3 BBLs).

TOP OUT #2: MIXED & PUMPED 150 SX PREMIUM CEMENT W/4% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16 PPG W/YIELD OF 1.18 CF/SX (30.3 BBLs). HAD 8 BBLs CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

DALL COOK NOTIFIED ED FORSMAN W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL AT 09:00 AM, 2/1/05.

8 CENTRALIZERS: ON 1ST, 2ND & 3RD COLLARS AND EVERY 5TH COLLAR.

02-25-2005 Reported By FOREMAN / DUGAN

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 2,410 TVD 2,410 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PICK UP DRILL PIPE

Start End Hrs Activity Description

06:00 11:00 5.0 MOVE IN & RIG UP SST #2.

11:00 13:30 2.5 NIPPLE UP BOP. SST RIG #2 ON DAY WORK CONTRACT @ 11:00 HRS, 2/24 /05.

13:30 18:00 4.5 TESTED UPPER & LOWER KELLY VALVE TO 250/5000 PSIG. TESTED ALL FLOOR VALVES TO 250/5000 PSIG. TESTED CHOKE LINE, CHOKE MANIFOLD, HCR & SUPER CHOKE TO 250/5000 PSIG. TESTED ALL OUT & INSIDE BOP VALVES TO 250/5000 PSIG. TESTED BLIND & PIPE RAMS TO 250/5000 PSIG. TESTED HYDRILL TO 250/2500 PSIG. HELD ALL TESTS FOR 10 MIN. TESTED CASING TO 1500 PSIG FOR 30 MIN. BLM DID NOT WITNESS TEST.

18:00 20:00 2.0 NU ROTATING HEAD, CHANGED OUT BROKEN VENT LINE.

20:00 06:00 10.0 PU BHA & DRILL PIPE.

DSLTA 2672

NOTIFIED CAROL DANNIELS W/UDOG OF MOVE IN & SPUD @ 10:20 HRS, 2/23/05

NOTIFIED KIRK FLEETWOOD OF BOP TEST @ 10:30 HRS, 2/23/05 (BLM DID NOT WITNESS)

02-26-2005 Reported By FOREMAN / DUGAN

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	3,601	TVD	3,601	Progress	1,216	Days	1	MW	8.5	Visc	27.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	PU DP.
09:00	12:00	3.0	INSTALL ROTATING HEAD RUBBER & BREAK CIRCULATION. DRILL CEMENT FROM 2327' TO 2385'.
12:00	15:00	3.0	RIG BROKEN DOWN, WO ELECTRICIAN.
15:00	15:30	0.5	DRILL 2385' TO 2415'.
15:30	16:00	0.5	FUNCTION INTEGRITY TEST @ 2415', 380 PSI, 11.5 EQMW. HELD FOR 10 MIN.
16:00	20:30	4.5	DRILL 2415' TO 2815'.
20:30	21:00	0.5	SURVEY AT 2740', 2.25 DEG.
21:00	01:00	4.0	DRILL 2815' TO 3223'.
01:00	01:30	0.5	SURVEY AT 3148', 2.25 DEG.
01:30	06:00	4.5	DRILL 3223' TO 3601'.

DSLTA 2673

SAFETY MEETING: RIG UP WIND WALLS

CHECK CROWN-O-MATIC

UP WT 174K, DW WT 172K, ROT WT 172K

SPUD 7 7/8" SURFACE HOLE AT 13:00 HRS, 2/25/05.

02-27-2005 Reported By FOREMAN / DUGAN

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	5,449	TVD	5,449	Progress	1,848	Days	2	MW	8.4	Visc	26.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL 3601' TO 4193'.
12:30	13:00	0.5	SURVEY AT 4150', 1.75 DEG.
13:00	00:30	11.5	DRILL 4193' TO 5101'.
00:30	01:00	0.5	SURVEYED AT 5026', 1.5 DEG.
01:00	06:00	5.0	DRILL 5101' TO 5449'.

DSLTA 2674

SAFETY MEETING: SPINNING CHAIN

CHECK CROWN-O-MATIC
WT UP 130K, WT ROT 120K, WT DOWN 115K
BOP DRILL 2 MIN 20 SEC

02-28-2005 Reported By FOREMAN / DUGAN

DailyCosts: Drilling				Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	6,606	TVD	6,606	Progress	1,157	Days	3	MW	8.5	Visc	26.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 5449' TO 5979'.
13:30	14:00	0.5	SERVICE RIG.
14:00	16:30	2.5	DRILL 5979' TO 6072'.
16:30	17:00	0.5	SURVEY AT 6027', .75 DEG.
17:00	06:00	13.0	DRILL 6072' TO 6606'.

DSLTA 2675
RIG BLACKED OUT 4 TIMES IN LAST 24 HRS
UP WT 145K, D WT 130K, ROT WT 134K
SAFETY MEETING: CONNECTIONS & ON NEW TONGS
CHECK CROWN-O-MATIC
FUNCTION TESTED BOP PIPE RAMS, ANN & HCR
START LIGHT MUD UP AT 11:00 HRS AT 5800'

03-01-2005 Reported By FOREMAN / DUGAN

DailyCosts: Drilling				Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	7,108	TVD	7,108	Progress	502	Days	4	MW	9.3	Visc	33.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: WO RIG MECHANIC

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL 6606' TO 7077'.
16:00	16:30	0.5	SURVEY AT 7034', 2.5 DEG.
16:30	17:00	0.5	DRILL 7077' TO 7008'.
17:00	18:00	1.0	CIRCULATED & PUMPED DRY PILL .
18:00	22:30	4.5	TOH, LOST 76 BBL MUD.
22:30	00:00	1.5	FUNCTION TESTED BLIND RAMS. MADE UP BIT #2. HOLE WILL NOT STAND FULL. PUMPED 130 BBL MUD.
00:00	02:30	2.5	TRIP IN TO SHOE. PUMPED 100 BBL MUD IN HOLE.
02:30	06:00	3.5	WO RIG MECHANIC TO REPAIR DRAWWORKS. FILLED PIPE & B CIRC 51 BBL MUD. CIRC/COND MUD. ±351 BBL MUD LOST ON TRIP.

DSLTA 2676
SAFETY MEETING: JERK CHAIN
FUNCTION TESTED BLIND RAMS

CHECK CROWN-O-MATIC
WT UP 148, DN 135, ROT 140
RIG BLACKED OUT 5 TIMES LAST 24 HRS

03-02-2005 **Reported By** FOREMAN / DUGAN

Daily Costs: Drilling **Completion** **Daily Total**
Cum Costs: Drilling **Completion** **Well Total**

MD 7,108 **TVD** 7,108 **Progress** 0 **Days** 5 **MW** 9.1 **Visc** 33.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RIG REPAIRS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIG REPAIR. ROTARY DRIVE BEARING & SHAFT IN DRAW WORKS REMOVED, TAKEN INTO MACHINE SHOP FOR REPAIR. CIRCULATED BOTTOMS UP AT SHOE. SHUT DOWN & MONITOR WELL 5 HRS. CIRCULATE BOTTOMS UP, WELL STATIC.

DSLTA 2677
SAFETY MEETING: LOCK OUT-TAG OUT
NOTE: CHANGED OUT HARD BANDED PIPE, REPLACED W/NEW HARD BANDED PIPE ON TOP OF BHA WHILE WO REPAIRS

03-03-2005 **Reported By** JOHN FOREMAN

Daily Costs: Drilling **Completion** **Daily Total**
Cum Costs: Drilling **Completion** **Well Total**

MD 7,108 **TVD** 7,108 **Progress** 0 **Days** 6 **MW** 9.1 **Visc** 33.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIG REPAIR, ROTARY OUTPUT SHAFT & BEARINGS.

DSLTA 2678
SAFETY MEETING: TEAM WORK
NOTE: JET IN CASPER REPORTED PARTS DUE ON LOCATION FOR RIG REPAIR NO LATER THAN 12:00 HRS 3/3/05

03-04-2005 **Reported By** JOHN FOREMAN

Daily Costs: Drilling **Completion** **Daily Total**
Cum Costs: Drilling **Completion** **Well Total**

MD 7,108 **TVD** 7,108 **Progress** 0 **Days** 7 **MW** 9.1 **Visc** 33.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	11:00	5.0	WAIT ON BEARING AND SHAFT ASSEMBLY.
11:00	16:00	5.0	INSTALL ROTARY DRIVE SHAFT AND BEARING ASSEMBLY.

16:00 06:00 14.0 WHILE ATTEMPTING TO BRING # 2 GENERATOR ON LINE THE MAIN CIRCUIT BREAKER IN THE SCR HOUSE EXPLODED , WAITING ON ELECTRITION. (MONITORING WELL AT CASING SHOE, CIRCULATE BTM UP EA 5 HRS.)

2679 DSLTA.

SM= TRAINING NEW HANDS.

NOTE: ELECTRICIAN DUE ON LOCATION WITH PARTS 06:00 HRS.

THE RIG MUST BE COMPLETELY SHUT DOWN TO REPAIR SCR HOUSE (DAYLIGHT ONLY)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

016

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

CONFIDENTIAL

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SECTION 26, T8S, R22E SWNW 1983 FNL 668 FWL
40.095747 N. LAT 109.413819 LON**

5. Lease Serial No.
U 059

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NORTH CHAPITA 238-26

9. API Well No.
43-047-34998

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

☐ Acidize ☐ Deepen ☐ Production (Start/Resume)
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation
☐ Casing Repair ☐ New Construction ☐ Recomplete
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

☐ Water Shut-Off
☐ Well Integrity
☒ Other **DRILLING
OPERATIONS**

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for drilling operations from 3/4/2005 - 3/18/2005.

RECEIVED

MAR 21 2005

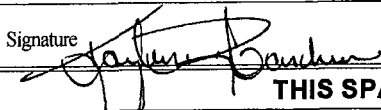
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

03/18/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WELL CHRONOLOGY REPORT

CONFIDENTIAL

Report Generated On: 03-18-2005

Well Name	NCW 238-26	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-34998	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	02-25-2005	Class Date	
Tax Credit	N	TVD / MD	10,250/ 10,250	Property #	052437
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	10,215/ 10,215
KB / GL Elev	4,862/ 4,847				
Location	Section 26, T8S, R22E, SWNW, 1983 FNL & 668 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	39.75

AFE No		302332		AFE Total		DHC / CWC																	
Rig Contr		SST		Rig Name		SST #2		Start Date		06-06-2003		Release Date		03-17-2005									
06-06-2003		Reported By																					
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0											

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (SUNDRY 11/23/04, TD CHANGE)
			1983' FNL & 668' FWL (SW/NW)
			SECTION 26, T8S, R22E
			UINTAH COUNTY, UTAH
			SST #2
			OBJECTIVE: 10,250' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP UNIT
			NORTH CHAPITA UNIT
			LEASE: U-059
			ELEVATION: 4849' NAT GL, 4847' PREP GL, 4862' KB (15')
			EOG WI 50%, NRI 39.75%

02-16-2005	Reported By	ED TROTTER									
Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	2,410	TVD	2,410	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

CHECK CROWN-O-MATIC
WT UP 148, DN 135, ROT 140
RIG BLACKED OUT 5 TIMES LAST 24 HRS

03-02-2005 **Reported By** FOREMAN / DUGAN

DailyCosts: Drilling				Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	7,108	TVD	7,108	Progress	0	Days	5	MW	9.1	Visc	33.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: RIG REPAIRS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIG REPAIR. ROTARY DRIVE BEARING & SHAFT IN DRAW WORKS REMOVED, TAKEN INTO MACHINE SHOP FOR REPAIR. CIRCULATED BOTTOMS UP AT SHOE. SHUT DOWN & MONITOR WELL 5 HRS. CIRCULATE BOTTOMS UP, WELL STATIC.

DSLTA 2677

SAFETY MEETING: LOCK OUT-TAG OUT

NOTE: CHANGED OUT HARD BANDED PIPE, REPLACED W/NEW HARD BANDED PIPE ON TOP OF BHA WHILE WO REPAIRS

03-03-2005 **Reported By** JOHN FOREMAN

DailyCosts: Drilling				Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	7,108	TVD	7,108	Progress	0	Days	6	MW	9.1	Visc	33.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIG REPAIR, ROTARY OUTPUT SHAFT & BEARINGS.

DSLTA 2678

SAFETY MEETING: TEAM WORK

NOTE: JET IN CASPER REPORTED PARTS DUE ON LOCATION FOR RIG REPAIR NO LATER THAN 12:00 HRS 3/3/05

03-04-2005 **Reported By** JOHN FOREMAN

DailyCosts: Drilling				Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	7,108	TVD	7,108	Progress	0	Days	7	MW	9.1	Visc	33.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	11:00	5.0	WO BEARING & SHAFT ASSEMBLY.
11:00	16:00	5.0	INSTALLED ROTARY DRIVE SHAFT & BEARING ASSEMBLY.

16:00 06:00 14.0 WHILE ATTEMPTING TO BRING #2 GENERATOR ON LINE THE MAIN CIRCUIT BREAKER IN THE SCR HOUSE EXPLODED. WO ELECTRICIAN. MONITORING WELL AT CASING SHOE, CIRCULATED BTM UP EACH 5 HRS.

DSLTA 2679

SAFETY MEETING: TRAINING NEW HANDS

NOTE: ELECTRICIAN DUE ON LOCATION WITH PARTS 06:00 HRS

THE RIG MUST BE COMPLETELY SHUT DOWN TO REPAIR SCR HOUSE (DAYLIGHT ONLY)

03-05-2005 **Reported By** FOREMAN & DUGAN

DailyCosts: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	7,516	TVD	7,516	Progress	408	Days	8	MW	9.1	Visc	33.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:30	6.5	WORKED ON SCR.
12:30	15:30	3.0	TIH. BREAK CIRC EVERY 12 STDS.
15:30	17:30	2.0	WASH/REAM 120' TO BOTTOM.
17:30	06:00	12.5	DRILL 7108' TO 7516'.

DSLTA 2680

SAFETY MEETING: LOCK OUT-TAG OUT/TIH

CHECK CROWN-O-MATIC

WT UP 160K, WT ROT 150K, WT DOWN 145 K

03-06-2005 **Reported By** FOREMAN & DUGAN

DailyCosts: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	7,844	TVD	7,844	Progress	328	Days	9	MW	9.5	Visc	42.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: TRIP FOR BIT

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILLED 7516' TO 7673'.
15:00	15:30	0.5	SERVICED RIG.
15:30	01:30	10.0	DRILLED 7673' TO 7844'.
01:30	02:00	0.5	SURVEY, DROPPED.
02:00	02:30	0.5	CIRCULATED FOR BIT TRIP, PUMPED DRY PILL.
02:30	06:00	3.5	TRIP FOR BIT #3. LD 10 JT X95 DP.

DSLTA 2281

SAFETY MEETING: NO PINCH POINTS/RIG SERVICE

CHECK CROWN-O-MATIC

RIG BLACKED OUT 2 TIMES IN LAST 24 HRS

UP WT 160K, ROT WT 150K, DOWN WT 145 K

03-07-2005 **Reported By** FOREMAN & DUGAN

DailyCosts: Drilling					Completion					Daily Total		
Cum Costs: Drilling					Completion					Well Total		
MD	8,225	TVD	8,225	Progress	381	Days	10	MW	9.8	Visc	37.0	
Formation :	PBTD : 0.0				Perf :					PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	TRIP POH, LD REAMERS.
08:00	11:30	3.5	CHANGED BIT, TIH TO SHOE, FILLED PIPE.
11:30	12:30	1.0	SLIP & CUT DRILL LINE 90'.
12:30	13:30	1.0	CLEANED MUD TANKS. CIRC TO BUILD VOLUME.
13:30	15:00	1.5	TRIP IN 28 STDS, HOLE WILL NOT DISPLACE MUD.
15:00	16:30	1.5	FILLED PIPE FROM 15,000 TO 15,300'. BUILD TO CIRC & COND MUD.
16:30	18:00	1.5	TRIP TO BOTTOM.
18:00	19:30	1.5	FILLED PIPE, ATTEMPTED TO CIRC. WORKED PIPE. BUILD VOLUME, CIRC TO FULL RETURNS.
19:30	06:00	10.5	DRILLED 7844' TO 8225'.

DSLTA 2282

CHECK CROWN-O-MATIC

SAFETY MEETING: TRIP PIPE/ALERT & AWARENESS AROUND WHILE DOING JOB

LOST ±400 BBL MUD ON TRIP

UP WT 165K, ROT WT 155K, DOWN WT 150K

03-08-2005 Reported By FOREMAN & DUGAN

DailyCosts: Drilling					Completion					Daily Total		
Cum Costs: Drilling					Completion					Well Total		
MD	8,978	TVD	8,978	Progress	753	Days	11	MW	9.6	Visc	37.0	
Formation :	PBTD : 0.0				Perf :					PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL 8225' TO 8603'.
16:00	16:30	0.5	SERVICED RIG.
16:30	06:00	13.5	DRILL 8603' TO 8978'.

DSLTA 2383

SAFETY MEETING: LIGHTING/FORKLIFT OPERATION

CHECK CROWN-O-MATIC

WT UP 170K, ROT WT 162K, DOWN WT 158K

03-09-2005 Reported By FOREMAN & DUGAN

DailyCosts: Drilling					Completion					Daily Total		
Cum Costs: Drilling					Completion					Well Total		
MD	9,228	TVD	9,228	Progress	250	Days	12	MW	9.9	Visc	39.0	
Formation :	PBTD : 0.0				Perf :					PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
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06:00	13:30	7.5 DRILL 8978' TO 9133'. MUD WT 9.9.
13:30	14:00	0.5 CIRCULATED FOR TRIP. PUMPED DRY PILL.
14:00	14:30	0.5 SURVEY DROPPED 9058', 1.5 DEG.
14:30	18:30	4.0 TRIP OUT FOR BIT#4.
18:30	19:30	1.0 CHANGED OUT BIT & MUD MOTOR.
19:30	02:00	6.5 TIH. FILLED PIPE AT 2440' & AT 5933'.
02:00	03:00	1.0 WASH/REAM 60' TO BOTTEM, NO FILL.
03:00	06:00	3.0 DRILL 9133' TO 9228'. MUD WT 9.9.

DSLTA 2384

SAFETY MEETING: GAS KICK/MUDDY FLOORS

CHECKED COM

FUNCTION TESTED PIPES, ANN HCR & BLIND RAMS ON TRIP

LOST ±150 BBL MUD ON TRIP

WT UP 180K, ROT WT 165K, DOWN WT 160K

BOP DRILL 73 SEC

03-10-2005 Reported By DITTO / DUGAN

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	9,697	TVD	9,697	Progress	469	Days	13	MW	10.0	Visc	36.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: TIH

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL 9228' TO 9387'. MUD WT 9.9.
09:30	10:00	0.5	SERVICED RIG.
10:00	10:30	0.5	WORKED ON FUEL LINE ON #1 GENERATOR.
10:30	21:30	11.0	DRILL 9387' TO 9697'. MUD WT 10.
21:30	03:00	5.5	PUMPED PILL. TOH.
03:00	06:00	3.0	MAKE UP BIT #5. TIH.

DSLTA 2385

SAFETY MEETING: ELECTRICAL HAZARDS/MIXING LCM

CHECKED COM

FUNCTION TESTED BOP/PIPES/ANN/HCR

WT UP 180K, ROT WT 168K, DOWN WT 160K

RIG BLACKOUTS 1

03-11-2005 Reported By DITTO / DUGAN

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	9,995	TVD	9,995	Progress	298	Days	14	MW	10.0	Visc	36.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
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06:00	08:00	2.0	TIH TO 5700' W/PARTIAL RETURNS.
08:00	09:00	1.0	FILLED DRILLPIPE. CIRC/COND MUD. ADD LCM & BUILD VOLUME.
09:00	10:00	1.0	FINISHED TIH W/FULL RETURNS ON PIPE DISPLACEMENT.
10:00	11:00	1.0	WASH/REAM 60' TO BTM, NO FILL.
11:00	16:00	5.0	DRILL FROM 9697' TO 9792', MW 10.0 PPG, VIS 37.
16:00	16:30	0.5	SERVICED RIG.
16:30	06:00	13.5	DRILL FROM 9792' TO 9995', VIS 39, MW 9.9.

DSLTA 2386

SAFETY MEETING: MIXING LCM/SAFETY CHAIN ON V DOOR

CHECKED CROWN-O-MATIC

FUNCTION TESTED BOP, PIPES, ANN, HCR

UP WT 182K, ROT WT 172K, DOWN WT 168K

RIG BLACKED OUT 2 X IN LAST 24 HRS

03-12-2005 Reported By DITTO / DUGAN

DailyCosts: Drilling				Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	10,200	TVD	10,200	Progress	205	Days	15	MW	10.0	Visc	39.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL FROM 9995' TO 10,053'. MW 10 PPG 37 VIS.
12:30	13:00	0.5	MIXED SLUG, SLUGGED DRILLPIPE.
13:00	18:00	5.0	TRIP FOR BIT #6.
18:00	18:30	0.5	MAKE UP BIT #6. FUNCTION TESTED BOP BLINDS & HCR.
18:30	01:30	7.0	TIH, BREAK CIRC AT 3375' & 6209'.
01:30	02:00	0.5	WASH/REAM 60' TO BOTTOM, NO FILL.
02:00	06:00	4.0	DRILLING FROM 10,053' TO 10,200', VIS 39, WT 10#, BIT WT 12,000.

DSLTA 2387

SAFETY MEETING: WORKING ON PUMPS & SPINNING CHAIN

CHECK CROWN-O-MATIC

FUNCTION TESTED BOPE, PIPES, ANN, HCR, BLINDS

WT UP 186K, ROT WT 175K, DOWN WT 170K

RIG BLACKED OUT 3 TIMES IN LAST 24 HRS

03-13-2005 Reported By DITTO / DUGAN

DailyCosts: Drilling				Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	10,250	TVD	10,250	Progress	50	Days	16	MW	10.1	Visc	41.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: TOH FOR LOGS

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL FROM 10,200' TO 10,250' TD. REACHED TD AT 07:30 HRS, 3/12/05.

07:30	09:30	2.0 CIRC OUT SAMPLES & COND MUD.
09:30	10:30	1.0 SLUGGED DRILL PIPE. SHORT TRIP 10 STNDS.
10:30	16:30	6.0 CIRC OUT SHORT TRIP GAS. LOSING MUD AT RATE OF 1 BPM AFTER SHORT TRIP. ADDED LCM & BUILD VOLUME.
16:30	18:30	2.0 SLUGGED DRILL PIPE. DROPPED SURVEY. FLOW CHECKED WELL. POH W/20 STNDS, HOLE NOT TAKING MUD.
18:30	19:30	1.0 TRIP BACK TO BOTTOM.
19:30	22:00	2.5 CIRC OUT THRU GAS BUSTER, HAD 35 BBL PIT GAIN & 10' TO 12' FLARE.
22:00	24:00	2.0 CIRCULATE, BUILT VOLUME.
24:00	06:00	6.0 TOH FOR LOGS. FILLED HOLE DOWN DRILL PIPE. BACK SIDE WILL NOT FILL. PUMPED DRY PILL AT 3500'.

2388 DSLTA

SAFETY MEETING: STEAM LINES/MIXING CHEMICALS

CHECK CROWN-O-MATIC

FUNCTION TESTED BOPE, PIPES, ANN, HCR

UP WT 190K, DOWN WT 160K, ROT WT 176K

03-14-2005 Reported By DITTO / DUGAN

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	10,250	TVD	10,250	Progress	0	Days	17	MW	10.3	Visc	38.0
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Formation : PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: TOH FOR LOGS

Start	End	Hrs	Activity Description
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06:00	09:00	3.0	POH FILLING HOLE THRU DRILL PIPE. PIPE PULLED WET AT 2000', UNABLE TO GET HOLE TO TAKE ANY MORE MUD.
09:00	10:30	1.5	SLIP & CUT DRILL LINE. OBSERVED WELL FOR FLOW, NONE.
10:30	11:30	1.0	TIH W/17 STNDS. NO RETURNS UNTIL BIT PASSED 3000', THEN HAD FULL RETURNS ON PIPE DISPLACEMENT.
11:30	13:00	1.5	CIRC & BUILT MUD VOLUME.
13:00	17:30	4.5	TIH W/30 STND. CIRC & COND MUD AT 6500'.
17:30	19:30	2.0	TIH TO 10,147'. KELLY UP & CLOSED ANNULAR. CIRC OUT GAS THRU WO CHOKE.
19:30	01:00	5.5	OPENED ANNULAR. WASH 2 JTS TO BOTTOM. CIRC/COND MUD. RAISED MUD WT TO 10.3 PPG.
01:00	03:30	2.5	PUMPED PILL. TOH FOR LOGS.
03:30	04:00	0.5	RIG SERVICED.
04:00	06:00	2.0	TOH FOR LOGS.

DSLTA 2389

SAFETY MEETING: TONG OPERATION/HOT MUD

CHECK CROWN-O-MATIC

FUNCTION TESTED BOPE, PIPES, ANN, HCR

UP WT 190K, DOWN WT 160K, ROT WT 176K

03-15-2005 Reported By DITTO / DUGAN

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 10,250 TVD 10,250 Progress 0 Days 18 MW 10.3 Visc 38.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CIRCULATE/CONDITION MUD

Start	End	Hrs	Activity Description
06:00	08:00	2.0	TOH FOR LOGS. LD MUD MOTOR & 2 JTS DRILL PIPE.
08:00	16:00	8.0	SAFETY MEETING. RU SCHLUMBERGER. RIH WITH TRIPLE COMBO. SET DOWN AT 6789', COULD NOT WORK DOWN. POH. INSTALLED HOLE FINDER ON TOOL STRING. RIH WITH TRIPLE COMBO. SET DOWN AT SAME SPOT (6789'), COULD NOT GET DOWN. POH. RD & RELEASED SCHLUMBERGER. HOLE TOOK 5 BBLs WHILE LOGGING.
16:00	19:30	3.5	MAKE UP 7.875" RR ROCK BIT. TIH TO 4483'. NO RETURNS WHILE TIH. FILL DRILL PIPE & BREAK CIRC.
19:30	22:00	2.5	TIH. FILL DP AT 4919' & 7444'.
22:00	01:00	3.0	CIRCULATE, BUILT VOLUME & CONDITIONED MUD.
01:00	02:30	1.5	TRIP TO BOTTOM.
02:30	03:00	0.5	FILLED PIPE & CIRCULATED.
03:00	06:00	3.0	CIRCULATED GAS OUT W/30' FLAIR. BUILT VOLUME & CONDITONED MUD, 2500 UNIT BACK GROUND. RIG UP WESTATES LAY DOWN TRUCK.

DSLTA 2390

SAFETY MEETING: CAT HEAD OPERATION/TRIP PIPE

CHECK CROWN-O-MATIC

FUNCTION TESTED BOPE, PIPES, ANN, HCR, BLINDS

03-16-2005 Reported By DITTO / DUGAN

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 10,250 TVD 10,250 Progress 0 Days 19 MW 10.3 Visc 38.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LD DRILL STRING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	CIRC/COND MUD. SAFETY MEETING W/FRANK WESTATES & ALL RIG PERSONNEL.
07:30	10:00	2.5	SLUGGED DRILL PIPE. POH LAYING DOWN 30 JTS. HOLE NOT TAKING MUD, SWABBED IN 10 BBLs.
10:00	12:00	2.0	PICKED UP DRILL PIPE. RAN BACK TO BOTTOM.
12:00	21:30	9.5	CIRC/COND MUD TO LOW LIME SYSTEM WITH 10.3 PPG & 38 VISC.
21:30	06:00	8.5	LD DRILL PIPE.

DSLTA 2391

CHECKED CROWN-O-MATIC

BOP DRILL 1.45 MIN

FUNCTION TEST BOP, PIPES, ANN & HCR

SAFETY MEETING: LISTEN, WATCH & OBEY THE RULES/TEAMWORK WORK W/3RD PARTY/LD DP

03-17-2005 Reported By DITTO / DUGAN

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 10,250 TVD 10,250 Progress 0 Days 20 MW 10.3 Visc 38.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:30	2.5	LD DRILL PIPE. BREAK KELLY & ALL SUBS. LD BHA.
08:30	09:00	0.5	PULLED WEAR BUSHING.
09:00	10:00	1.0	SAFETY MEETING WITH CASING CREW & ALL RIG PERSONNEL. RU CASING TOOLS.
10:00	19:00	9.0	RAN 252 JTS 4.5", P-110, 11.6#, LTC PRODUCTION CASING, 6' PUP & MANDREL HANGER.
19:00	21:30	2.5	CIRC WITH RIG PUMPS. RD CASING TOOLS & PICK UP MACHINE. SAFETY MEETING WITH SCHLUMBERGER & ALL RIG PERSONNEL.
21:30	00:00	2.5	RU SCHLUMBERGER. TESTED LINES TO 3500 PSIG. PUMPED 20 BBLS CHEM WASH & 20 BBLS FRESH WATER. CEMENTED WITH 210 SKS OF HI-LIFT "G" + ADDITIVES, YIELD 3.9I WITH 25.27 GPS H2O, AT 11.0 PPG LEAD & 1540 SKS 50:50 POZ + ADDITIVES, YIELD 1.29 WITH 5.97 GPS H2O, AT 14.1 PPG TAIL. DISPLACED WITH FRESH WATER + 2 GAL/1000 L064 AT 6 BPM. FINAL PUMP PRESSURE 2000 PSIG AT 2 BPM. PLUGGED DOWN AT 24:00 HRS. BUMPED WITH 1000 PSIG OVER. FLOATS HELD. NO RETURNS ON LAST 12 BBLS OF DISPLACEMENT. RD SCHLUMBERGER.
00:00	00:30	0.5	LANDED MANDREL HANGER WITH FULL STRING WEIGHT. TESTED TO 5000 PSIG. PRODUCTION CASING LANDED WITH FS AT 10,215', 1 JT CASING, FC AT 10,173', 56 JTS CASING, MARKER JTS AT 7887', 74 JTS CASING, MARKER JT AT 4893', 121 JTS CASING, PUP JT, MANDREL HANGER & LANDING JT.
00:30	03:30	3.0	CLEANED MUD TANKS.
03:30	06:00	2.5	RDMO.

TRUCKS SCHEDULED TO MOVE RIG TO NCW 239-26 ON FRIDAY, 3/18/05

2392 DSLTA

SAFETY MEETING: CLOSE WATCH ON STABBER & FLOOR HANDS WHILE RUN CSG/CEMENT CSG

BOP DRILL 85 SEC

FUNCTION TESTED ANNULAR HCR BLINDS

TRANSFERED 2143 GALS OF DIESEL TO NCW 239-26 (\$4079)

RELEASED RIG AT 03:30 HRS. 3/17/05

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INC.3a. Address
P.O. BOX 2503b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SECTION 26, T8S, R22E SWNW 1983 FNL 668 FWL
40.095747 N. LAT 109.413819 LON

5. Lease Serial No.

U 059

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

NORTH CHAPITA 238-26

9. API Well No.

43-047-34998

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for drilling operations from 3/18/2005 - 3/24/2005.

RECEIVED

MAR 28 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title Regulatory Assistant

Signature

Date

03/24/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WELL CHRONOLOGY REPORT

CONFIDENTIAL

Report Generated On: 03-24-2005

Well Name	NCW 238-26	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-34998	Well Class	COMP
County, State	UINTAH, UT	Spud Date	02-25-2005	Class Date	
Tax Credit	N	TVD / MD	10,250/ 10,250	Property #	052437
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	10,215/ 10,215
KB / GL Elev	4,862/ 4,847				
Location	Section 26, T8S, R22E, SWNW, 1983 FNL & 668 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	39.75

AFE No	302332	AFE Total		DHC / CWC	
Rig Contr	SST	Rig Name	SST #2	Start Date	06-06-2003
				Release Date	03-17-2005
06-06-2003	Reported By				
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (SUNDRY 11/23/04, TD CHANGE)
			1983' FNL & 668' FWL (SW/NW)
			SECTION 26, T8S, R22E
			UINTAH COUNTY, UTAH
			SST #2
			OBJECTIVE: 10,250' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP UNIT
			NORTH CHAPITA UNIT
			LEASE: U-059
			ELEVATION: 4849' NAT GL, 4847' PREP GL, 4862' KB (15')
			EOG WI 50%, NRI 39.75%

02-16-2005	Reported By		ED TROTTER		
Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	2,410	TVD	2,410	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO COMPLETION - LOG TOPS

Start	End	Hrs	Activity Description
06:00	08:30	2.5	LD DP. BREAK KELLY & ALL SUBS. LD BHA.
08:30	09:00	0.5	PULL WEAR BUSHING.
09:00	10:00	1.0	SAFETY MEETING WITH CASING CREW & ALL RIG PERSONNEL. RU CASING TOOLS.
10:00	19:00	9.0	RIH WITH 4.5", P110, 11.6#, LTC PRODUCTION CASING. RAN 252 JTS, 6' PUP & MANDREL HANGER.
19:00	21:30	2.5	CIRC WITH RIG PUMPS. RD CASING TOOLS & PICK UP MACHINE. SAFETY MEETING WITH SCHLUMBERGER & ALL RIG PERSONNEL.
21:30	00:00	2.5	RU SCHLUMBERGER. TEST LINES TO 3500 PSIG. PUMP 20 BBLS CHEM WASH & 20 BBLS FRESH WATER. CEMENT WITH 210 SKS OF HI-LIFT "G" + ADDITIVES, YIELD 3.91 WITH 25.27 GPS H2O, AT 11.0 PPG LEAD & 1540 SKS 50:50 POZ + ADDITIVES, YIELD 1.29 WITH 5.97 GPS H2O, AT 14.1 PPG TAIL. DISPLACED WITH FRESH WATER + 2 GAL/1000 L064 AT 6 BPM. FINAL PUMP PRESSURE 2000 PSIG AT 2 BPM. PLUG DOWN AT 24:00 HRS. BUMPED WITH 1000 PSIG OVER. FLOATS HELD. NO RETURNS ON LAST 12 BBLS OF DISPLACEMENT. RD SCHLUMBERGER.
00:00	00:30	0.5	LAND MANDREL HANGER WITH FULL STRING WEIGHT. TEST TO 5000 PSIG. PRODUCTION CASING LANDED WITH FLOAT SHOE AT 10,214', FLOAT COLLAR AT 10,173'. MARKER JTS (20') AT 7887' & 4893'.
00:30	03:30	3.0	CLEAN MUD TANKS.
03:30	06:00	2.5	RD MO. TRUCKS SCHEDULED TO MOVE RIG TO NCW 239-26 ON FRIDAY, 3-18-05. 2392 DSLTA . SAFETY MEETING ON CLOSE WATCH ON STABBER & FLOOR HANDS WHILE RUNNING CASING.+ ON CEMENT CASING. BOP DRILL 85 SEC. FUNCTION ANNULAR HCR BLINDS. TRANSFERED 2143 GALS OF DIESEL TO NCW 239-26 (\$4079). RELEASED RIG AT 03:30 HRS, 3/17/05

03-24-2005 Reported By SEARLE

Daily Costs: Drilling Completion Daily Total
Cum Costs: Drilling Completion Well Total

MD 10,250 TVD 10,250 Progress 0 Days 21 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: FRAC MESAVERDE

Start	End	Hrs	Activity Description
11:00	18:00	7.0	3/20/2005: RU SCHLUMBERGER. RAN RST/CBL/VDL/GR/CCL FROM PBTB TO 950'. CEMENT TOP @ 3860'.

3/23/2005: NU 10M BOPE. TESTED CASING & BOPE TO 8500 PSIG. PREP TO FRAC.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

U 059

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

NORTH CHAPITA 238-26

9. API Well No.

43-047-34998

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

EOG RESOURCES, INC.

3a. Address

P.O. BOX 250

3b. Phone No. (include area code)

307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SECTION 26, T8S, R22E SWNW 1983 FNL 668 FWL
40.095747 N. LAT 109.413819 LON

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for completion operations from 3/24/2005 - 4/1/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

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APR 05 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title Regulatory Assistant

Signature

Date

04/01/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

1. The first step is to identify the problem or question that needs to be addressed. This involves understanding the context and the specific requirements of the task.

Well Name	NCW 238-26	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-34998	Well Class	COMP
County, State	UINTAH, UT	Spud Date	02-25-2005	Class Date	
Tax Credit	N	TVD / MD	10,250/ 10,250	Property #	052437
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,862/ 4,847				
Location	Section 26, T8S, R22E, SWNW, 1983 FNL & 668 FWL				

AFE No		302332		AFE Total		DHC / CWC					
Rig Contr	SST	Rig Name	SST #2	Start Date	06-06-2003	Release Date	03-17-2005				
06-06-2003		Reported By									
DailyCosts: Drilling		\$0		Completion	\$0	Daily Total		\$0			
Cum Costs: Drilling		\$0		Completion	\$0	Well Total		\$0			
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (SUNDRY 11/23/04, TD CHANGE)
			1983' FNL & 668' FWL (SW/NW)
			SECTION 26, T8S, R22E
			UINTAH COUNTY, UTAH
			SST #2
			OBJECTIVE: 10,250' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP UNIT
			NORTH CHAPITA UNIT
			LEASE: U-059
			ELEVATION: 4849' NAT GL, 4847' PREP GL, 4862' KB (15')
			EOG WI 50%, NRI 39.75%

02-16-2005		Reported By		ED TROTTER							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	2,410	TVD	2,410	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: WO COMPLETION – LOG TOPS

Start	End	Hrs	Activity Description
06:00	08:30	2.5	LD DP. BREAK KELLY & ALL SUBS. LD BHA.
08:30	09:00	0.5	PULL WEAR BUSHING.
09:00	10:00	1.0	SAFETY MEETING WITH CASING CREW & ALL RIG PERSONNEL. RU CASING TOOLS.
10:00	19:00	9.0	RIH WITH 4.5", P110, 11.6#, LTC PRODUCTION CASING. RAN 252 JTS, 6' PUP & MANDREL HANGER.
19:00	21:30	2.5	CIRC WITH RIG PUMPS. RD CASING TOOLS & PICK UP MACHINE. SAFETY MEETING WITH SCHLUMBERGER & ALL RIG PERSONNEL.
21:30	00:00	2.5	RU SCHLUMBERGER. TEST LINES TO 3500 PSIG. PUMP 20 BBLS CHEM WASH & 20 BBLS FRESH WATER. CEMENT WITH 210 SKS OF HI-LIFT "G" + ADDITIVES, YIELD 3.91 WITH 25.27 GPS H2O, AT 11.0 PPG LEAD & 1540 SKS 50:50 POZ + ADDITIVES, YIELD 1.29 WITH 5.97 GPS H2O, AT 14.1 PPG TAIL. DISPLACED WITH FRESH WATER + 2 GAL/1000 L064 AT 6 BPM. FINAL PUMP PRESSURE 2000 PSIG AT 2 BPM. PLUG DOWN AT 24:00 HRS. BUMPED WITH 1000 PSIG OVER. FLOATS HELD. NO RETURNS ON LAST 12 BBLS OF DISPLACEMENT. RD SCHLUMBERGER.
00:00	00:30	0.5	LAND MANDREL HANGER WITH FULL STRING WEIGHT. TEST TO 5000 PSIG. PRODUCTION CASING LANDED WITH FLOAT SHOE AT 10,214', FLOAT COLLAR AT 10,173'. MARKER JTS (20') AT 7887' & 4893'.
00:30	03:30	3.0	CLEAN MUD TANKS.
03:30	06:00	2.5	RD MO. TRUCKS SCHEDULED TO MOVE RIG TO NCW 239-26 ON FRIDAY, 3-18-05. 2392 DSLTA . SAFETY MEETING ON CLOSE WATCH ON STABBER & FLOOR HANDS WHILE RUNNING CASING.+ ON CEMENT CASING. BOP DRILL 85 SEC. FUNCTION ANNULAR HCR BLINDS. TRANSFERED 2143 GALS OF DIESEL TO NCW 239-26 (\$4079). CASING POINT COST \$833,708. COST TO RIG RELEASE \$ 988,783. RELEASED RIG AT 03:30 HRS, 3/17/05

03-24-2005		Reported By		SEARLE							
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	10,250	TVD	10,250	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation :			PBSD : 0.0				Perf :		PKR Depth : 0.0		
Activity at Report Time: FRAC MESAVERDE											
Start	End	Hrs	Activity Description								
11:00	18:00	7.0	3/20/2005: RU SCHLUMBERGER. RAN RST/CBL/VDL/GR/CCL FROM PBSD TO 950'. CEMENT TOP @ 3860'.								
3/23/2005: NU 10M BOPE. TESTED CASING & BOPE TO 8500 PSIG. PREP TO FRAC.											

03-25-2005		Reported By		SEARLE							
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	10,250	TVD	10,250	Progress	0	Days	22	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBSD : 10173.0				Perf : 8968-9921		PKR Depth : 0.0		
Activity at Report Time: FRAC MESAVERDE											
Start	End	Hrs	Activity Description								
07:00	18:30	11.5	RU CUTTERS WL. PERFORATED LPR FROM 9693'-96', 9730'-32', 9793'-94', 9824'-25', 9835'-36', 9847'-49', 9887'-88' & 9919'-21' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4954 GAL YF125ST PAD, 45,318 GAL YF125ST & YF118ST & 170,098# 20/40 SAND @ 1-6 PPG. MTP 8039 PSIG. MTR 49.9 BPM. ATP 5713 PSIG. ATR 47.1 BPM. ISIP 3450 PSIG. RD SCHLUMBERGER.								
RUWL. SET 10K COMPOSITE FRAC PLUG @ 9670'. PERFORATED MPR/LPR FROM 9496'-98', 9530'-31', 9557'-60', 9588'-90', 9600'-01' & 9641'-42' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4952 GAL YF125ST PAD, 45,081 GAL YF125ST & YF118ST & 168,504# 20/40 SAND @ 1-6 PPG. MTP 8501 PSIG. MTR 50 BPM. ATP 6316 PSIG. ATR 46.5 BPM. ISIP 4200 PSIG. RD SCHLUMBERGER.											
RUWL. SET 10K COMPOSITE FRAC PLUG @ 9460'. PERFORATED MPR FROM 9254'-56', 9267'-69', 9318'-20', 9332'-35', 9411'-12' & 9421'-23' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4941 GAL YF125ST PAD, 49,327 GAL YF125ST & YF118ST & 193,043# 20/40 SAND @ 1-6 PPG. MTP 8438 PSIG. MTR 50 BPM. ATP 5896 PSIG. ATR 47.5 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.											

RUWL. SET 10K COMPOSITE FRAC PLUG @ 9191'. FILL @ 9194'. PERFORATED MPR FROM 8968'-71', 9008'-10', 9035'-37', 9072'-74', 9102'-04', 9143'-44' & 9171'-73' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4952 GAL YF125ST PAD, 57,727 GAL YF125ST & YF118ST WITH 238,751# 20/40 SAND @ 1-6 PPG. MTP 8065 PSIG. MTR 49.9 BPM. ATP 5119 PSIG. ATR 47.6 BPM. ISIP 2750 PSIG. SDFN.

03-26-2005 Reported By SEARLE

Daily Costs: Drilling				Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	10,250	TVD	10,250	Progress	0	Days	23	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBSD : 10173.0		Perf : 8968-9921			PKR Depth : 0.0			

Activity at Report Time: FRAC MESAVERDE

Start	End	Hrs	Activity Description
07:00	09:00	2.0	RUWL. RIH W/BP & GUNS. UNABLE TO GET BELOW 3100'. APPEARS TO BE THICK GELS. RDWL. SI. PREP TO FLOW BACK IN PREP FOR MONDAY FRACS.

03-28-2005 Reported By SEARLE

Daily Costs: Drilling				Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	10,250	TVD	10,250	Progress	0	Days	24	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBSD : 10173.0		Perf : 8968-9921			PKR Depth : 0.0			

Activity at Report Time: FRAC MESAVERDE

Start	End	Hrs	Activity Description
16:00	06:00	14.0	FLOW 14 HRS ON 16/64" CHOKE. FCP 1500 PSIG. EST 40-50 BPH. RECOVERED 830 BLW. 4939 BLWTR. SWI. PREP TO PERFORATE.

03-29-2005 Reported By SEARLE

Daily Costs: Drilling				Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	10,250	TVD	10,250	Progress	0	Days	25	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBSD : 10173.0		Perf : 8053-9921			PKR Depth : 0.0			

Activity at Report Time: WO RIG

Start	End	Hrs	Activity Description
06:00	17:00	11.0	SICP 1700 PSIG. RUWL. SET 10K COMPOSITE FRAC PLUG @ 8930'. PERFORATED LPR/MPR FROM 8633'-34', 8646'-47', 8657'-59', 8687'-89', 8715'-16', 8783'-85', 8872'-74' & 8891'-92' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4975 GAL YF125ST PAD, 49,768 GAL YF125ST & YF118ST & 193,270# 20/40 SAND @ 1-6 PPG. MTP 7323 PSIG. MTR 51.6 BPM. ATP 5532 PSIG. ATR 48.1 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8613'. PERFORATED UPR FROM 8406'-08', 8417'-18', 8442'-44', 8492'-93', 8523'-25', 8546'-48', 8566'-67' & 8592'-93' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4963 GAL YF125ST PAD, 36,837 GAL YF125ST & YF118ST & 131,934# 20/40 SAND @ 1-6 PPG. MTP 7930 PSIG. MTR 51.4 BPM. ATP 5547 PSIG. ATR 48.6 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8370'. PERFORATED UPR FROM 8213'-16', 8230'-31', 8247'-49', 8276'-79' & 8322'-24' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4958 GAL YF125ST PAD, 44,823 GAL YF125ST & YF118ST & 169,526# 20/40 SAND @ 1-6 PPG. MTP 7345 PSIG. MTR 52.9 BPM. ATP 4191 PSIG. ATR 44.2 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8183'. PERFORATED UPR FROM 8053'-56', 8089'-92', 8115'-17', 8132'-34' & 8152'-54' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4961 GAL YF125ST PAD, 48,971 GAL YF125ST & YF118ST & 188,185# 20/40 SAND @ 1-6 PPG. MTP 8688 PSIG. MTR 52.6 BPM. ATP 4532 PSIG. ATR 43.9 BPM. ISIP 1900 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE BRIDGE PLUG @ 7926'. BLEED OFF CASING. RDWL. SI. PREP TO MIRUSU.

03-30-2005 Reported By HANSEN

DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	10,250	TVD	10,250	Progress	0	Days	26	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 10173.0			Perf : 8053-9921			PKR Depth : 0.0		

Activity at Report Time: MIRUSU

Start	End	Hrs	Activity Description
14:00	17:00	3.0	MIRUSU. PREP TO DRILL PLUGS. SDFN.

03-31-2005 Reported By HANSEN

DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	10,250	TVD	10,250	Progress	0	Days	27	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 10173.0			Perf : 8053-9921			PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:30	06:00	23.5	SICP 700 PSIG. BLEW WELL DOWN. RIH W/3-7/8" BIT & PUMP OFF SUB. CLEANED OUT & DRILLED OUT COMPOSITE PLUGS @ 7926', 8183', 8370', 8613', 8930', 9191', 9460' & 9670'. RIH TO 9755'. LANDED TUBING @ 9430'.

FLOWED 12 HRS. 16/64" CHOKE. SITP 0 PSIG (FLOAT). FCP 1400 PSIG. 45-50 BFPH. RECOVERED 555 BLW. 9715 BLWTR.

04-01-2005 Reported By HANSEN

DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	10,250	TVD	10,250	Progress	0	Days	28	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 10173.0			Perf : 8053-9921			PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

019

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
P.O. BOX 250

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SECTION 26, T8S, R22E SWNW 1983 FNL 668 FWL
40.095747 N. LAT 109.413819 LON**

5. Lease Serial No.
U 059

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NORTH CHAPITA 238-26

9. API Well No.
43-047-34998

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for completion operations from 4/1/2005 - 4/4/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

RECEIVED
APR 11 2005
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

04/08/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WELL CHRONOLOGY REPORT

CONFIDENTIAL

Report Generated On: 04-08-2005

Well Name	NCW 238-26	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-34998	Well Class	COMP
County, State	UINTAH, UT	Spud Date	02-25-2005	Class Date	
Tax Credit	N	TVD / MD	10,250/ 10,250	Property #	052437
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,862/ 4,847				
Location	Section 26, T8S, R22E, SWNW, 1983 FNL & 668 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	39.75

AFE No		302332		AFE Total		DHC / CWC																	
Rig Contr		SST		Rig Name		SST #2		Start Date		06-06-2003		Release Date		03-17-2005									
06-06-2003		Reported By																					
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBTD : 0.0								Perf :				PKR Depth : 0.0							

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (SUNDRY 11/23/04, TD CHANGE)
			1983' FNL & 668' FWL (SW/NW)
			SECTION 26, T8S, R22E
			UINTAH COUNTY, UTAH
			SST #2
			OBJECTIVE: 10,250' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP UNIT
			NORTH CHAPITA UNIT
			LEASE: U-059
			ELEVATION: 4849' NAT GL, 4847' PREP GL, 4862' KB (15')
			EOG WI 50%, NRI 39.75%

02-16-2005	Reported By	ED TROTTER									
Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	2,410	TVD	2,410	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:30	06:00	23.5	SICP 700 PSIG. BLEW WELL DOWN. RIH W/3-7/8" BIT & PUMP OFF SUB. CLEANED OUT & DRILLED OUT COMPOSITE PLUGS @ 7926', 8183', 8370', 8613', 8930', 9191', 9460' & 9670'. RIH TO 9755'. LANDED TUBING @ 9430'.

FLOWED 12 HRS. 16/64" CHOKE. SITP 0 PSIG (FLOAT). FCP 1400 PSIG. 45-50 BFPH. RECOVERED 555 BLW. 9715 BLWTR.

04-01-2005 Reported By HANSEN

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	10,250	TVD	10,250	Progress	0	Days	28	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBSD : 10173.0			Perf : 8053-9921			PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:30	06:00	23.5	SITP 0 PSIG (FLOAT). FCP 1400 PSIG. 16/64" CHOKE. RIH TO FILL @ 9976'. LANDED TUBING @ 8038' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 18 HRS. 24/64" CHOKE. FTP 1150 PSIG. CP 1600 PSIG. 40-55 BFPH. RECOVERED 911 BLW. 8804 BLWTR. LIGHT CONDENSATE.

TUBING DETAIL: LENGTH

PUMP OFF ASSEMBLY .91'
 1 JT 2-3/8" 4.7# J55 TUBING 32.46'
 XN NIPPLE 1.10'
 246 JTS 2-3/8" 4.7# J55 TUBING 7988.38'
 BELOW KB 15.00'
 TUBING LANDED @ 8037.85' KB

04-02-2005 Reported By HANSEN

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	10,250	TVD	10,250	Progress	0	Days	29	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBSD : 10173.0			Perf : 8053-9921			PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1100 PSIG. CP 2000 PSIG. 22-25 BFPH. LIGHT CONDENSATE. RECOVERED 676 BLW. 8200 BLWTR.

04-03-2005 Reported By HANSEN

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	10,250	TVD	10,250	Progress	0	Days	30	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBSD : 10173.0			Perf : 8053-9921			PKR Depth : 0.0		

Activity at Report Time: SI - WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1200 PSIG. CP 2300 PSIG. 16 BFPH. RECOVERED 637 BLW. 7563 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE 4/2/05

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWNW SECTION 26, T8S, R22E
1983 FNL 668 FWL 10.095747 LAT 109.413819 LON**

5. Lease Serial No.

U-059

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

NORTH CHAPITA 238-26

9. API Well No.

43-047-34998

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

INITIAL PRODUCTION: The referenced well was turned to sales at 10:30 a.m., 4/13/2005 through Questar meter # 6682 on a 12/64" choke. Opening pressure, FTP 1600 psig, CP 2900 psig.

EOG Resources, Inc. operates under Nationwide Bond #2308

RECEIVED

APR 18 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

04/14/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. U-059							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name							
2. Name of Operator EOG RESOURCES, INC.		7. Unit or CA Agreement Name and No.							
3. Address P.O. Box 250 Big Piney, WY 83113		8. Lease Name and Well No. NORTH CHAPITA 238-26							
3a. Phone No. (include area code) 307-276-3331		9. AFI Well No. 43-047-34998							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWNW 1983 FNL 668 FWL 40.095747 LAT 109.413819 LON At top prod. interval reported below SAME At total depth SAME		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVE							
14. Date Spudded 02/01/2005		11. Sec., T., R., M., on Block and Survey or Area 26, T8S, R22E							
15. Date T.D. Reached 03/12/2005		12. County or Parish UINTAH							
16. Date Completed 04/13/2005 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		13. State UT							
17. Elevations (DF, RKB, RT, GL)* 4862 KB									
18. Total Depth: MD 10250 TVD		19. Plug Back T.D.: MD 10173 TVD							
20. Depth Bridge Plug Set: MD TVD									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/VDL/GR/CCL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	9-5/8	J-55	36#	0-2385		690			
7-7/8	4-1/2	P-110	11.6#	0-10214		1750			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8									
25. Producing Intervals				26. Perforation Record					
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) MESAVERDE		8053	9921	9693-9921		2/SPF			
B)				9496-9642		3/SPF			
C)				9254-9423		2/SPF			
D)				8968-9173		2/SPF			
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
9693-9921		1201 BBLS GELLED WATER & 170,098 # 20/40 SAND							
9496-9642		1195 BBLS GELLED WATER & 168,504 # 20/40 SAND							
9254-9423		1296 BBLS GELLED WATER & 193,043 # 20/40 SAND							
8968-9173		1496 BBLS GELLED WATER & 238,751 # 20/40 SAND							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/13/2005	04/19/2005	24	→	35	387	320			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 2650	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64	SI 1490		→	35	387	320		PRODUCING GAS WELL	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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MAY 11 2005

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	8053	9921		WASATCH CHAPITA WELLS BUCK CANYON NORTH HORN MESAVERDE BUGTOP MIDDLE PRICE RIVER LOWER PRICE RIVER SEGO	5330 5931 6653 7172 8004 8772 9567 10090

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

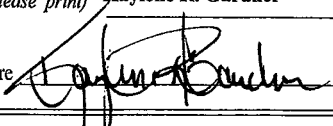
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Kaylene R. Gardner**Title **Regulatory Assistant**

Signature


Date **05/09/2005**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ADDITIONAL REMARKS (CONTINUED):

TURNED TO SALES THROUGH QUESTAR METER # 6682. Two 400 bbl tanks # 80575V & 80576V are on location.

27. PERFORATION RECORD

8633-8892	2/SPF
8406-8593	2/SPF
8213-8324	2/SPF
8053-8154	2/SPF

28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8633-8892	1303 BBLS GELLED WATER & 193,270 # 20/40 SAND
8406-8593	995 BBLS GELLED WATER & 131,934 # 20/40 SAND
8213-8324	1185 BBLS GELLED WATER & 169,526 # 20/40 SAND
8053-8154	1284 BBLS GELLED WATER & 188,185 # 20/40 SAND

32. ADDITIONAL REMARKS

Perforated the Lower Price River from 9693-96', 9730-32', 9793-94', 9824-25', 9835-36', 9847-49', 9887-88' & 9919-21' w/2 SPF.

Perforated the Middle Price River/Lower Price River from 9496-98', 9530-31', 9557-60', 9588-90', 9600-01' & 9641-42' w/3 SPF.

Perforated the Middle Price River from 9254-56', 9267-69', 9318-20', 9332-35', 9411-12' & 9421-23' w/2 SPF.

Perforated the Middle Price River from 8968-71', 9008-10', 9035-37', 9072-74', 9102-04', 9143-44' & 9171-73' w/2 SPF.

Perforated the Lower Price River/ Middle Price River from 8633-34', 8646-47', 8657-59', 8687-89', 8715-16', 8783-85', 8872-74' & 8891-92' w/2 SPF.

Perforated the Upper Price River from 8406-08', 8417-18', 8442-44', 8492-93', 8523-25', 8546-48', 8566-67' & 8592-93' w/2 SPF.

Perforated the Upper Price River from 8213-16', 8230-31', 8247-49', 8276-79' & 8322-24' w/2 SPF. nd.

Perforated the Upper Price River from 8053-56', 8089-92', 8115-17', 8132-34' & 8152-54' w/2 SPF.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **EOG RESOURCES, INC.**3a. Address
600 17th St., Suite 1000N, Denver, CO 802023b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWNW, 1983' FNL 668' FWL S.L.B. & M.
Sec. 26-T8S-R22E, 40.09575 LAT -109.41382 LON**

5. Lease Serial No.

U-059

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

NORTH CHAPITA 238-26

9. API Well No.

43-047-34998

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UT**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

EOG Resources, Inc. operates under Nationwide Bond #2308

Accepted by
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Date: **5/16/06**By: **[Signature]**14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Mary Maestas**Title **Operations Clerk**

Signature

Date

04/18/2006**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APR 19 2006

STATE OF COLORADO)
)ss
COUNTY OF DENVER)

AFFIDAVIT

Mary Maestas, of lawful age, being first duly sworn upon oath, deposes and says:
She is the Operations Clerk of EOG Resources, Inc., of Denver, Colorado. EOG
Resources, Inc. is the operator of the following described well:

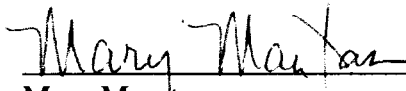
**NORTH CHAPITA 238-26
1983 FNL 668 FWL (SWNW)
SECTION 26, T8S, R22E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., Questar Exploration and Production Company, III
Exploration Company, and Kerr-McGee Oil & Gas Onshore LP, Exhibit A are the only
owners in the well and/or of all contiguous oil and gas leases or drilling units overlying
the pool.

On the 18th day of April, 2006 she placed in the United States mail, with postage
prepaid, a copy of the attached Application for Commingling in one wellbore for the
subject well.

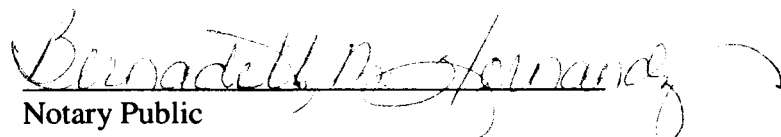
Said envelope which contained these instruments was addressed to the Utah
Division of Oil, Gas & Mining, Bureau of Land Management, Questar Exploration and
Production, Kerr-McGee Oil & Gas Onshore LP, and III Exploration Company

Further affiant sayeth not.

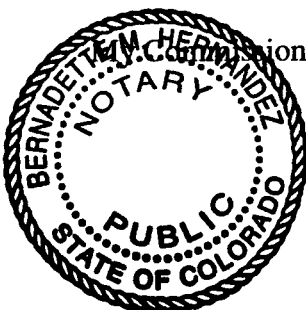


Mary Maestas
Operations Clerk

Subscribed and sworn before me this 18th day of April, 2006.



Notary Public



Commission Expires: 2/8/09

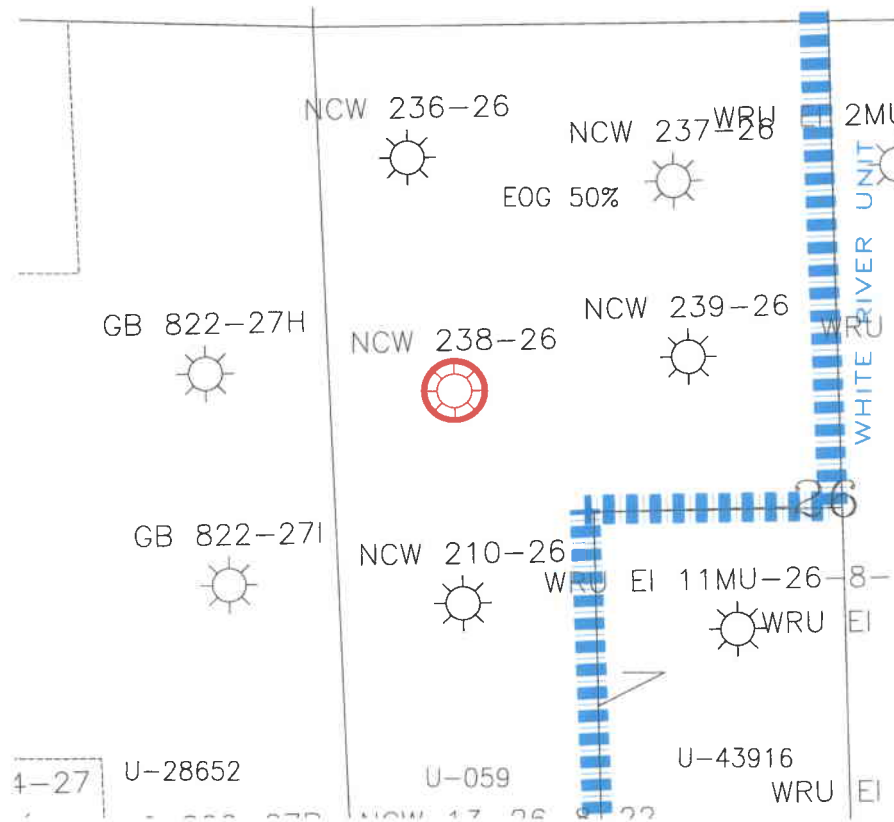
Exhibit "A" to Affidavit
North Chapita 238-26 Application to Commingle

Questar Exploration and Production Company
Independence Plaza
1050 17th Street, Suite 500
Denver, Colorado 80265
Attention: Ms. Angela Page

III Exploration Company
555 South Cole Road
P.O. Box 7608
Boise, Idaho 83707
Attention: Mr. Ken Smith

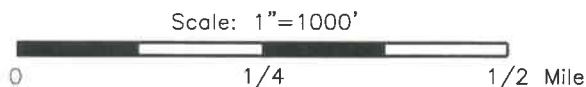
Kerr-McGee Oil & Gas Onshore LP
1999 Broadway, Suite 3700
Denver, Colorado 80265
Attention: Mr. Chris Latimer

R 22 E



T 8 S

 NORTH CHAPITA 238-26



Denver Division

EXHIBIT "A"

NORTH CHAPITA 238-26
Commingling Application
Uintah County, Utah

Scale:
1"=1000'

D:\utah\Commingling\page_NC238-26_commingling.dwg
WELL

Author

TLM

Feb 08, 2006 -
2:10pm

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Sec. 26-T8S-R22E (SWNW) 1983' FNL 668' FWL
40.09575 LAT -109.41382 LON**

5. Lease Serial No.

U-059

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

North Chapita 238-26

9. API Well No.

43-047-34998

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to recompleate the subject well, comingling the Wasatch and Mesaverde formations, as per the attached procedure.

EOG Resources, Inc. operates under Nationwide Bond #2308.

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Date: 5/16/06

By: [Signature]

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary Maestas

Title **Operations Clerk**

Signature

[Signature]

Date

04/17/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

6/21/06
CHD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

APR 20 2006

DIV. OF OIL, GAS & MINING

RECOMPLETION PROGRAM**NCW 238-26****Wasatch Intervals****NCW 238-26****1983' FNL & 668' FWL (SW/NW)****Section 26, T8S, R22E****Uintah County, Utah****WELL DATA:****ELEVATION: 4847' GL KB: 4862' (15' KB)****TOTAL DEPTH: 10250' KB PBSD: 10173' KB (Top of FC)****CASING: 9-5/8", 36#, J-55 set @ 2385'. Cemented w/240 sxs Premium cmt, tailed w/200 sxs Premium cmt. Pumped 250 sx top-job in two stages. Cmt to surface.****4-1/2", 11.6#, P-110 set @ 10215'. Cemented w/210 sx "Hi-Lift" G & 1540 sx 50/50 Pozmix. Bump plug, floats held. Lost returns last 12 bbls of displacement. Short joints (tops) @ 7887' (22'), & 4893' (21').****TUBING: Pump off sub, 1 jt. 2-3/8" 4.7# J55 tubing, XN nipple, 241 jts. 2-3/8" 4.7# J55 tubing. Landed @ 7929' KB.**

EXISTING PERFS	SPF/Phasing	INTERVAL	FRAC #
9693-96', 9730-32', 9793-94', 9824-25', 9835-36', 9847-49', 9887-88', 9919-21'	2/180°	Lower Price River	1
9496-98', 9530-31', 9557-60', 9588-90', 9600-01', 9641-42'	3/120°	Middle/Lower Price River	2
9254-56', 9267-69', 9318-20', 9332-35', 9411-12', 9421-23'	2/180°	Middle Price River	3
8968-71', 9008-10', 9035-37', 9072-74', 9102-04', 9143-44', 9171-72', 9203-04'	2/180°	Middle Price River	4
8633-34', 8646-47', 8657-59', 8687-89', 8715-16', 8783-85', 8872-74', 8891-92'	2/180°	Upper/Middle Price River	5
8406-08', 8417-18', 8442-44', 8492-93', 8523-25', 8546-48', 8566-67', 8592-93'	2/180°	Upper Price River	6

RECOMPLETION PROGRAM**NCW 238-26****Wasatch Intervals**

8213-16', 8230-31', 8247-49', 8276-79', 8322-24'	2/180°	Upper Price River	7
8053-56', 8089-92', 8115-17', 8132-34', 8152-54'	2/180°	Upper Price River	8

PROPOSED PERFS	SPF/Phasing	INTERVAL	FRAC #
7911-12', 7932-35', 7956-58', 7982-83', 7994-97'	2/180°	Island	9
7766-69', 7826-28', 7846-47', 7860-61'	2/180°	Island	10
7364-65', 7374-75', 7382-83', 7528-29', 7551-52', 7591-92', 7638-39', 7649-50', 7665-66	2/180°	North Horn	11
6977-78', 6998-99', 7008-09', 7042-44', 7064-65', 7126-27', 7154-55'	3/120°	Bf	12
6756-57', 6813-14', 6829-30', 6866-67', 6898-00'	3/120°	Bf	13
6598-01', 6608-11', 6672-74'	3/120°	Bf/Ca	14
6397-98', 6500-02', 6510-13', 6528-29'	3/120°	Ca	15
6082-83', 6089-90', 6099-02', 6324-26', 6340-41'	3/120°	Ca	16

PROCEDURE:

1. MIRUSU. Kill well w/treated water. ND tree. NU 10M psig BOPE. POH.
2. RUWL. Set 10K composite frac plug @ 8025'±. Perforate Island intervals from 7911'-7997' as shown. RDWL.
3. RU Schlumberger. Frac down casing per attached procedure. RD Schlumberger.
4. RUWL. Set 10K composite frac plug @ 7985'±. Perforate Island intervals from 7766'-7861' as shown. RDWL.

RECOMPLETION PROGRAM

NCW 238-26

Wasatch Intervals

5. RU Schlumberger. Frac down casing per attached procedure. RD Schlumberger.
6. RUWL. Set 10K composite frac plug @ 7700'±. Perforate North Horn intervals from 7364'-7666' as shown. RDWL.
7. RU Schlumberger. Frac down casing per attached procedure. RD Schlumberger.
8. RUWL. Set 10K composite frac plug @ 7185'±. Perforate Bf intervals from 6977'-7155' as shown. RDWL.
9. RU Schlumberger. Frac down casing per attached procedure. RD Schlumberger.
10. RUWL. Set 10K composite frac plug @ 6940'±. Perforate Ba intervals from 6756'-6900' as shown. RDWL.
11. RU Schlumberger. Frac down casing per attached procedure. RD Schlumberger.
12. RUWL. Set 10K composite frac plug @ 6705'±. Perforate Ca/Ba intervals from 6598'-6674' as shown. RDWL.
13. RU Schlumberger. Frac down casing per attached procedure. RD Schlumberger.
14. RUWL. Set 10K composite frac plug @ 6565'±. Perforate Ca intervals from 6397'-6529' as shown. RDWL.
15. RU Schlumberger. Frac down casing per attached procedure. RD Schlumberger.
16. RUWL. Set 10K composite frac plug @ 6370'±. Perforate Ca intervals from 6082'-6341 as shown. RDWL.
17. RU Schlumberger. Frac down casing per attached procedure. RD Schlumberger. Flow back immediately. Following flowback, RIH w/3-7/8" bit. Drill out composite frac plugs. Clean out to PBTD. POOH w/tbg, lay down bit and sub. RIH w/TBG and land below Island perfs. ND BOPE. NU 5M psig tree. Swab/flow test.
18. RDMOSU. Place well on production.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1983' FNL & 668' FWL (SW/NW)
Sec. 26-T8S-R22E 40.095747 LAT 109.413819 LON

5. Lease Serial No.

U-059

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

North Chapita 238-26

9. API Well No.

43-047-34998

10. Field and Pool, or Exploratory Area

Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. recompleated the subject well in the Wasatch formation, commingling production in the Wasatch and Mesaverde formations as follows:

1. Perforated the Island from 7911-12', 7932-35', 7956-58', 7982-83' & 7994-97' w/ 2 spf. Fracture stimulated with 38,542 gals gelled water and 119,700# 20/40 sand.

2. Perforated the Island from 7766-69', 7826-28', 7846-47' & 7860-61' w/ 2 spf. Fracture stimulated with 32,138 gals gelled water and 138,600# 20/40 sand.

3. Perforated the North Horn from 7364-65', 7374-75', 7382-83', 7528-29', 7551-52', 7591-92', 7638-39', 7649-50' & 7665-66 w/ 2 spf. Fracture stimulated with 41,553 gals gelled water and 161,763# 20/40 sand.

4. Perforated the Buck Canyon from 6977-78', 6998-99', 7008-09', 7042-44', 7064-65', 7126-27' & 7154-55' w/ 3 spf. Fracture stimulated with 13,860 gals gelled water and 161,763# 20/40 sand.

5. Perforated the Buck Canyon from 6756-57', 6813-14', 6829-30', 6866-67' & 6898-6900' w/ 3 spf. Fracture stimulated with 19,044 gals gelled water and 55,470# 20/40 sand.

6. Perforated the Buck Canyon/Chapita wells from 6598-01', 6608-11' & 6672-74' w/ 3 spf. Fracture stimulated with 20,486 gals gelled water and 66,795# 20/40 sand.

Work Completed 8/19/06 per Operator.

See additional sheet.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date

10/16/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

OCT 19 2006

DIV. OF OIL, GAS & MINING

North Chapita 238-26 – Additional Information.

7. Perforated the Chapita Wells from 6397-98', 6500-02', 6510-13' & 6528-29' w/ 3 spf. Fracture stimulated with 20,316 gals gelled water and 66,599# 20/40 sand.

8. Perforated the Chapita Wells from 6082-83', 6089-90', 6099-02', 6324-26' & 6340-41' w/ 3 spf. Fracture stimulated with 18,297 gals gelled water and 51,957# 20/40 sand.

Returned well to sales, commingling the Wasatch and Mesaverde formations.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
UTU059

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
NORTH CHAPITA 238-26

2. Name of Operator
EOG RESOURCES INC

Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-34998

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T8S R22E SWNW 1983FNL 668FWL
40.09575 N Lat, 109.41382 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #58298 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

Mary A. Maestas

Date 01/28/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

JAN 31 2008

DIV. OF OIL, GAS & MINING